

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
500 Bittling Building,
Wichita, Kansas.

NORTH

Locate well correctly on above
640 A. Plat

Rice County, Sec. 7, Twp. 21S Rge. (E) 7 (W) 3
 Lease Name. Patton B
 Lease Owner. The Atlantic Refining Company
 Office Address. P.O. Box 2819 Dallas Texas
 Character of Well (Oil, Gas or Dry) Oil Total Depth of Well 3365 Feet
 Date, well, completed May 27, 1937 19...
 Application for plugging and log of well filed February 12, 1940 193...
 Application for plugging approved February 12, 1940 193...
 Plugging Commenced February 12, 1940 193...
 Plugging Completed February 21, 1940 193...
 Reason for abandonment of well or producing formation Not A commercial producer

If a producing well is abandoned, date of last production July 193...
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well Mr. Fuel Durkee
 Producing formation Conglomerate Depth to top 3330 Bottom 3339
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	107'	None
				7"	3327'	2,004'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...feet to ...feet for each plug set.

Ran cement from 3329' to 3285'
 Mudded " 3285' to 2900'
 Mudded " 2900' to 260'
 Run bridge at 200' and dumped 15 sax cement
 Mudded from top of cement to top of hole
 Ran cement cap 12 sax.

PLUGGING
 FILE 15-7-21R-714
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 STATE CORP. COM. DIV.
 WICHITA, KANSAS

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes
 Was exception made? NO If so describe...
 Correspondence regarding this well should be addressed to Stanton K. Myers
 Address P.O. Box 17 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
I, Stanton K. Myers (employee of owner) ~~Secretary of the~~ of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers

P.O. Box 17 Great Bend, Kansas
 (Address)

SUBSCRIBED AND SWORN to before me this 28th day of February, 1940

My commission expires Oct. 28, 1940 H. C. Colegrove Notary Public.

THE ATLANTIC REFINING COMPANY
PETROLEUM PRODUCTS

BEACON BUILDING
TULSA, OKLAHOMA

March 5, 1940

J. E. HOLM
DIVISION MANAGER
DOMESTIC PRODUCTION

IN REPLY REFER TO FILE OK-7

WELL RECORDS

State Corporation Commission,
800 Bitting Building,
Wichita, Kansas.

Gentlemen:

We enclose herewith log and plug-
ging record of our Patton "B" No. 3, located
in Section 7-21S-7W, Rice County, Kansas.

Yours very truly,

THE ATLANTIC REFINING COMPANY

By J. M. Johnson
J. M. Johnson

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JMJ:LJS
cc: Mr. R. L. Winston
Encl.

RECEIVED
MAR 6 1940
STATE CORP. COMM.
CONSERV. DIV.

WELL RECORD

15.159.31198-0000

THE ATLANTIC REFINING COMPANY

Block or Twp. 213

Lease Patton B
Lease No Ks-5994
County Rice

Well No. 5
State Kansas

Location SW NE NE Sec. 7-21S-7W
Elevation 1626' Feet

Drilled { Contract
Company Tools

Contracted Depth
Completed Depth 3339'

Feet Date { Started 5-12-37
Completed 5-27-37
Deepened
Cleaned Out

Name of Contractor Reading & Bates

Contract Price \$3.40 Per Foot

Day Work Rotary \$160.
Cable \$120.

Well Estimated Cost
Well Actual Cost

Method of Drilling Rotary with
Cable Tool Completion.

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled Production

Flowing
on Pump

Initial Production
Settled Production

Flowing
on Pump

Baume Test

Water With Oil

% 15 barrel well.

Casing Record			Torpedo Record					
SIZE	SET	PULLED	Date Company	From	To	Feet	Size of Shell	Total Qts.
10. 3/4"	107'	None						
7"	3327'	None						

FORMATION

TOP BOTTOM

Sand and red bed	0	170
Shale	170	451
Shale and shells	451	715
Shale	715	1000
Broken lime and shale	1000	1160
Shale and lime	1160	1240
Lime and shale	1240	1328
Lime and sand	1328	1413
Lime and shale breaks	1413	1506
Shale and lime shells	1506	1609
Broken lime	1609	1789
Shale	1789	2232
Shale and lime shells	2232	2329
Broken lime and shale	2329	2420
Lime and broken shale	2420	2489
Lime	2489	2667
Broken lime and shale	2667	2804
Lime	2804	3211
Lime	3211	3232
Broken lime and shale	3232	3257
Lime	3257	3322
Lime	3322	3330
Conglomerate	3330	3335
Conglomerate	3335	3339 T.D.

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STATE CORP. COMM.
CONSERV. DIV.

WELL RECORD

THE ATLANTIC REFINING COMPANY

CLEANING OUT AND DEEPENING.

Block or Twp. **21S - 7W**

Lease **PATTON B**
 Lease No **KS-5994**
 County **Rice**

Well No. **3**
 State **Kansas**

Location **SW NE NE of Section 7**
 Elevation **1626** Feet

Drilled { Contract
 Company Tools **x**

Contracted Depth
 Completed Depth

Feet
 Feet Date { Started **8-22-37**
 Completed **9-5-37**
 Deepened
 Cleaned Out

Name of Contractor

Contract Price Per Foot

Day Work

Well Estimated Cost
 Well Actual Cost

Method of Drilling

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
 Settled Production

Flowing
 on Pump

Initial Production
 Settled Production

Flowing
 on Pump

Baume Test

Water With Oil

%

Casing Record			Torpedo Record				Size of Shell	Total Qts.
SIZE	SET	PULLED	Date Company	From	To	Feet		

FORMATION

TOP BOTTOM

Previous Depth		3339
Chat	3339	3351
Chat - Blue Shale	3351	3354½
Blue Shale	3354½	3356
Chat and Chert	3356	3365

Hole Caving 12 to 18' at bottom. Moved Tools Away.

PLUGGING
 FILE SEC **7-T 21-R 7W**
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MAR 6 1940
 STATE OIL & COM. DEPT.
 CONSENT. DIV.