

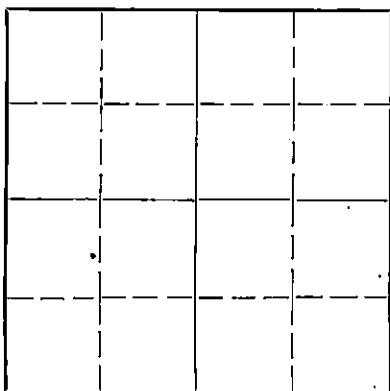
STATE OF KANSAS  
STATE CORPORATION COMMISSION

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

BARTON

County, Sec. 20 Twp. 16S Rge. (E) 14 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW/4 SE/4 NW/4

Lease Owner CHALMETTE PETROLEUM CORPORATION

Lease Name Ochs Well No. 1

Office Address c/o THE BAY PETROLEUM CORP., 1006 Brown Bldg.,

Character of Well (completed as Oil, Gas or Dry Hole) dry hole

Date well completed September 13th 19 45

Application for plugging filed do 19

Application for plugging approved do 19

Plugging commenced do 19

Plugging completed do 19

Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Kerr

Producing formation none Depth to top Bottom Total Depth of Well 3524 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing		3208	3438	8-5/8"	969'	none
Conglomerate		3445	3481	none		
Arbuckle		3481	3525	none		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with mud from total dept of 3524 to 250; cement plug @ 250' (15 sxs cement); filled to 10' with mud; cement plug @ 10' (10 sxs); mud to top; cut off casing and capped with cement.

20 16 14W  
26 35

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to CHALMETTE PETROLEUM CORPORATION  
Address c/o THE BAY PETROLEUM CORPORATION, 1006 Brown Bldg., Wichita, 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss. 9-28-45  
I, Clair A. Foster (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Clair A. Foster

THE BAY PETROLEUM CORPORATION  
1006 Brown Building, Wichita, 2, Kansas

SUBSCRIBED AND SWORN TO before me this 21st day of September, 19 45

My commission expires NOVEMBER 2, 1946

Mary Hanger  
Notary Public.

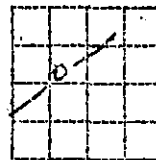
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

Company - CHALMETTE PETRO. CORP.  
Farm. Ochs No. 1

SEC. 20 T. 16 R. 14 W  
SW SE NW

Total Depth. 3526'  
Comm. 8-27-45 Comp. 9-13-45  
Shot or Treated.  
Contractor. Gabbert Drlg. Co.  
Issued. 9-29-45

County. Barton  
KANSAS



CASING:  
8 5/8" 968'

Elevation. \_\_\_\_\_

Production. Dry

Figures Indicate Bottom of Formations.

surface clay & shale sand	0-95
sand, shale & shells	380
shale & shells	530
sand & shells	590
shale & red bed	680
shale & shells	880
red bed	960
anhydrite	995
shale & shells	1330
red bed & shale	1430
salt & shale	1665
lime	1755
lime & shale	1935
lime	2200
lime & shale	2450
shale	2845
shale & lime	2945
lime	3160
lime & shale	3197
shale	3211
lime	3444
shale	3448
conglomerate	3483
lime Arbuckle	3495
dolomite	3526
Total Depth.	

Tops:  
Anhydrite 960  
Lansing 3208  
Conglomerate 3445  
Arbuckle 3481

Poor porosity & spotted stain  
3481-90'  
Porosity & wtr 3495-3505' & 3513-3520'.

**PLUGGING**  
FILE SEC. 20 T. 16 R. 14 W  
BOOK PAGE 26 LINE 35

