

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

NP 78331

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5399 EXPIRATION DATE 7/1/84

OPERATOR American Energies Corporation API NO. 15-083-21,057-0000

ADDRESS 575 Fourth Financial Center COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Wildcat EAKIN

** CONTACT PERSON Tom Hansen PROD. FORMATION Mississippi

PHONE (316) 263-5785

PURCHASER Getty Oil Company LEASE Five Star Farm, Inc.

ADDRESS Box 3000 WELL NO. 1

Tulsa, Oklahoma 74102 WELL LOCATION

DRILLING Beredco, Inc. 1140 Ft. from North Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 990 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 26 TWP 21SRGE 21W

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

		26	

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4365' PBD

SPUD DATE 5/24/83 DATE COMPLETED 6/14/83

ELEV: GR 2119' DF 12' KB 2131'

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 332' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

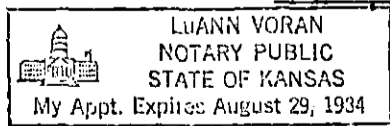
A F F I D A V I T

I, Van F. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name) Van F. Griffin

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 1983.



(Signature) (NOTARY PUBLIC) LuAnn Vor

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

STATE CORPORATION COMMISSION

JUL 21 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR American Energ. Corp. LEASE Five Star Farm SEC.26 TWP.21S RGE.21W (W)
 WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run. DST #1 4268-97' 30/60/45/90 1st opening fair steady blow 2nd opening good, steady blow Rec. 270' GIP, 180' HMCO, 180' froggy gassy oil, 180' clean gassy oil, 38° gravity @ 60° IHP 2234, IFP 36-131, ISIP 1277, FFP 133-167, FSIP 1230, FHP 2199 BHT 122° F					
Heebner	3658	-1527			
Toronto	3672	-1541			
Lansing	3713	-1582			
BKC	4044	-1913			
Ft. Scott	4194	-2063			
Cherokee	4218	-2087			
Miss.	4292	-2161			
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	336'	Class H 60/40 POZ	25 300	3% CC 3% CC, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4358'	RFC	110	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
		N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4		4293-97'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4325'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% mud acid w/iron sequestering agent	4293-97'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/14/83	Pumping	38.4
Estimated Production -I.P.	Oil	Gas
	25 bbls.	-0- MCF
	Water	Gas-oil ratio
	34 %	13 bbls. N/A
Disposition of gas (vented, used on lease or sold)		CFPS
N/A		Perforations
		4293-97'