

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 06/30/82

OPERATOR Vincent Oil Corporation API NO. 15-083-21,023-0000

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Hodgeman

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Ruth Benjamin PROD. FORMATION

PHONE 262-3573

PURCHASER -- LEASE Five Star Farm

ADDRESS -- WELL NO. #1

WELL LOCATION SW NE NW

DRILLING White & Ellis Drilling, Inc. 990 Ft. from N Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 1775 Ft. from W Line of

Wichita, Kansas 67202 the NW 1/4 (Qtr.) SEC 35 TWP 21S RGE 25W

PLUGGING White & Ellis Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500

Wichita, Kansas 67202

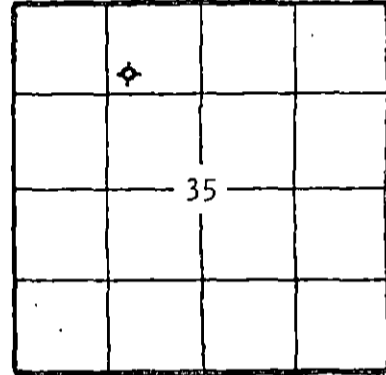
TOTAL DEPTH 4630' PBTD

SPUD DATE 12/04/82 DATE COMPLETED 12/16/82

ELEV: GR 2438' DF KB 2443'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~XX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 531' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of December

19 82



Ruth N. Benjamin (Notary Public)

MY COMMISSION EXPIRES: June 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED JAN 05 1983 CONSERVATION DIVISION Wichita, Kansas 1-3-83

15.083.21023.0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Vincent Oil Corporation LEASE Five Star Farm

SEC. 35 TWP. 21S RGE. 25W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cellar	0	7	ELECTRIC LOG TOPS:	
Sand, Shale	7	905	Heebner	3860 (-1417)
Shale, Lime, Sand	905	1555	Toronto	3876 (-1433)
Shale	1555	1660	Lansing KC	3910 (-1467)
Shale, Lime	1660	3271	Base KC	4292 (-1849)
Shale	3271	3363	Marmaton	4317 (-1874)
Lime, Shale	3363	3525	Fort Scott	4448 (-2005)
Shale, Lime	3525	3880	Cherokee	4474 (-2031)
Lime	3880	4060	Basal Ch. Lime	4527 (-2084)
Shale, Lime	4060	4564	Mississippian	4569 (-2126)
Lime, Shale	4564	4581	LTD	4627
Lime	4581	4630		
DST #1 - 4530-4554. Open 30, shut in 45, open 25, shut in throughout, 2nd open, no blow, flushed mud with oil specks. ISP 46-48#, ISIP 461# FSP 48-53#, FSIP 186#			25. 1st open weak blow dying blow. Recovered 10'	
DST #2 - 4568-4577. MISRUN. Packer failure.			<p style="text-align: center;">RELEASED</p> <p style="text-align: center;">DEC 10 1983</p> <p style="text-align: center;">FROM CONFIDENTIAL</p>	
DST #3 - 4529-4577. MISRUN. Packer failure.				
DST #4 - 4529-4577. Open 30, shut in 45, open 30, shut in 30 decreasing to very weak blow, 2nd open, no blow, fair blow. (Tool slid 6' to bottom, slid additional 4' to bottom when tool was flushed. Had to use jars to come off bottom.) Recovered 300' total fluid, 240' dry mud, 60' mud. IFP 76-106#, ISIP 1205# FFP 108-177#, FSIP 1116#				
DST #5 - 4496-4581. Open 30, shut in 45, open 45, shut in 60. building to 6", 2nd open, weak blow building to 3'. fluid, 350' drilling mud, 62' drilling mud with specks of oil. IFP 89-160#, ISIP 1489# FFP 160-213#, FSIP 1205#			60. 1st open fair blow Recovered 412' total	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		531'	Light Pozmix	135 125	3%cc 3%cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations