

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5350  
Name Brunson Production, Inc.  
Address 125 N. Emporia, Suite 200  
Wichita, KS 67202  
City/State/Zip

Purchaser

Operator Contact Person Elmer Hauser  
Phone 316-662-0172

Contractor: License #  
Name

Wellsite Geologist  
Phone

Designate Type of Completion Plugged  
New Well Re-Entry Workover  
Oil SWD was a TA Well  
Gas Inj Temp Abd  
Dry Other (Core, Water Supply etc.)  
If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
Mud Rotary Air Rotary Cable

Spud Date 2/3/65 Date Reached TD 2/9/65 Completion Date 2/25/65

Total Depth 3437 PBDT

Amount of Surface Pipe Set and Cemented at 287 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15- NA  
County McPherson  
SE NE SE Sec. 32 Twp. 21 Rge. 3 East West

1650 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

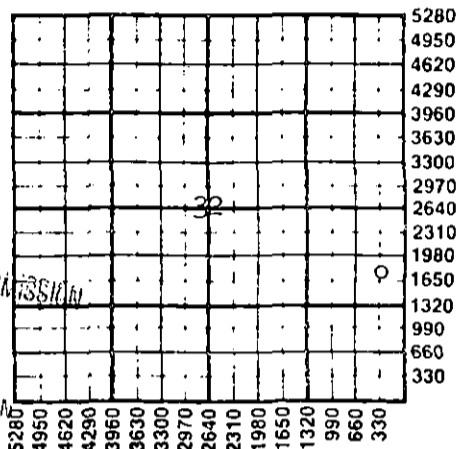
Lease Name Schroeder Unit Well # 3

Field Name Hollow-Nikkel

Producing Formation Hunton

Elevation: Ground KB

Section Plat



10-5-1989  
STATE CORPORATION COMMISSION  
RECEIVED  
OCT 05 1989  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: NA  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. S. Brunson  
Title Operations Mgr. Date 10/4/89

Subscribed and sworn to before me this 4th day of Oct. 1989  
Notary Public Pearl E. Craytor  
Date Commission Expires June 9, 1993

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Sec. Twp. Rge.

XPI

Operator Name Brunson Production, Inc. Lease Name Schroeder Unit Well # 3

Sec. 32 Twp. 21 Rge. 3  East  West County McPherson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Clay	0	35
Sand	35	200
Shale	200	750
Lime & Shale	750	790
Lime	790	1060
Lime & Shale	1060	1790
Shale & Lime	1790	2035
Lime	2035	2215
Lime & Sand	2215	2400
Lime & Shale	2400	2490
Lime	2490	2850
Lime & Shale	2850	2995
Shale & Lime	2995	3132
Mississippi	3132	3305
Shale & Lime	3305	3385
Shale	3385	3437
Total Depth		3437

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"		287		225	
Production		5-1/2"		3436		100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	1807-1839			squeezed w/ 60 sx.			
	940-968			90 sx.			
	290-380			150 sx.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer at				
	2-1/2"	3453					
Date of First Production	Producing Method						
3/65	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled