

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed;

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6309 EXPIRATION DATE 9/83

OPERATOR LASSETTER PETROLEUM CORPORATION API NO. 15-159-21, 588-0000

ADDRESS 6846 So. CANTON COUNTY RICE

TULSA, OK 74136 FIELD WHERRY

** CONTACT PERSON DAN L. CLARK PROD. FORMATION MISSISSIPPI
PHONE (918) 494-9905

PURCHASER PERMIN CORPORATION LEASE CONNERY

ADDRESS _____ WELL NO. MICHAEL D #2

DRILLING CONTRACTOR STERLING DRILLING Co WELL LOCATION _____

ADDRESS Box 129 330 Ft. from SOUTH Line and

STERLING, KS 67579 330 Ft. from WEST Line of the SE (Qtr.) SEC 22 TWP 21S RGE 7 (E) (W)

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 3435 PBTD -

SPUD DATE 4/26/83 DATE COMPLETED 7/5/83

ELEV: GR 1604' DF _____ KB 1613'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 212' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MICHAEL D BRUNS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael D Bruns
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of JULY, 1983.

J. David Labrade
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/15/87

** The person who can be reached by phone regarding any information concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JUL 27 1983
Wichita, Kansas

SIDE TWO

OPERATOR

HASSELL PETROLEUM

LEASE CONNER

ACO-1 WELL HISTORY (E)

SEC 22 TWP 21S RGE. 7 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. MICHAEL D#2

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <u>NEUTRON GUARD LOG</u>			<u>KB 1613'</u> BROWN LIME LANSING MISSISSIPPI RTD DDTD	2886 2903 3386 3410 3435

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10 3/4"	8 5/8"	24	216'	60/40 Poz	200	20% GEL 3% CaCl
PRODUCTION	7 7/8"	5 1/2"	14	3398	PEC	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				OPEN HOLE	

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3385'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/ 18,000 BBL WATER, 30,000 lb 20/40 sd	OPEN HOLE
10,000 lbs 10/20 sd, 1000 GAL MSR 100 ^{ACID}	3398-34

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/10/83	Pump	
Estimated Production -I.P.	Oil	Gas
12 bbls.	—	—
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	7% FPEC	—
	Perforations	CFPB