

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Gulfc0 Production, Inc. API NO. 15-159-21,365-0000

ADDRESS 1900 West Loop South, Suite 1900 COUNTY Rice

Houston, Texas 77027 FIELD Wherry

\*\* CONTACT PERSON Robert E. Brooks PROD. FORMATION Mississippian

PHONE (713) 850-7101

PURCHASER Western Crude Oil LEASE G. Caler

ADDRESS P. O. Box 5568 WELL NO. #1-22

Denver, Colorado 80217 WELL LOCATION C-SW $\frac{1}{4}$ -NW $\frac{1}{4}$

DRILLING Duke Drilling Co. 650 Ft. from West Line and

CONTRACTOR P. O. Box 823 650 Ft. from South Line of

ADDRESS Great Bend, Kansas 67530 the NW (Qtr.) SEC 22 TWP 21 S RGE 7W..

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4180' PBDT 3864'

SPUD DATE 2/23/82 DATE COMPLETED 6/8/82

ELEV: GR 1610 DF -- KB --

DRILLED WITH ~~KKKK~~ (ROTARY) ~~KKKK~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 196.10' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E. Brooks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R E Brooks  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of September, 19 82.

CONNIE CONNER  
Notary Public, State of Texas  
My Commission Expires July 23, 1985

Connie Conner  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/23/85

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 13 1982

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR Gulfeo Production, Inc. LEASE G. Caler #1-22

ACO-1 WELL HISTORY  
SEC. 22 TWP. 21S RGE. 7W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	500		
Shale and Shells	500	2390		
Shale	2390	3100		
Lime and Shale	3100	3350		
Shale and Lime	3350	3380		
Lime and Shale	3380	4180		
RTD	4180			
			<u>Formation</u>	<u>Tops</u>
			Heebner	2830
			Brown Lime	2892
			Lansing KC	2910
			Conglomerate	3370
			Mississippi	3390
			TD	4180

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	8-5/8"	20	204'	Common	200	2% Gel. 3% CaCl.
Production	7-7/8"	5-1/2"	15.5	3864'	Regulated	175	RFC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2	3/8 Jumbo Jet	3412-3452
TUBING RECORD			2	3/8 Bullets	3174-3184
Size	Setting depth	Packer set at			
2-3/8	3470	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 1176 Gal. 15% HCL	3174-3184
Acidized with 750 Gal. 15% XW35	3412-3452

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/26/82	Pumping	36°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10 bbls.	10 MCF	% 95	1000. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Vented	3174-3184 & 3412-3452