

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed;

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6309 EXPIRATION DATE 9/83

OPERATOR LASSETER PETROLEUM CORPORATION API NO. 15-159-21,585

ADDRESS 6846 So. CANTON COUNTY RICE

TULSA, OKLA 74136 FIELD WHERRY

** CONTACT PERSON DAN L. CLARK PROD. FORMATION MISSISSIPPI

PHONE (918) 494-0905

PURCHASER PERMINA CORPORATION LEASE HAUSCHILD

ADDRESS P.O. Box 1183 WELL NO. MICHAEL D#1

HOUSTON, TX 77001 WELL LOCATION

DRILLING CONTRACTOR STERLING DRILLING Co. 1980 Ft. from N Line and

ADDRESS Box 129 1980 Ft. from E Line of

STERLING, KS 67579 (Qtr.) SEC 22 TWP 21 SRGE 7 (E)(W)

PLUGGING CONTRACTOR ADDRESS AUG 25 1983

CONSERVATION DIVISION Wichita, Kansas

WELL PLAT (Office Use Only) KCC ✓ KGS ✓ SWD/REP PLG.

TOTAL DEPTH 34 PBTD

SPUD DATE 5/2/83 DATE COMPLETED 8/4/83

ELEV: GR 1601' DF KB 1610'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 214' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MICHAEL D BRUNS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael D Bruns (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of AUGUST 1983.

J. David LaPrade (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/15/87

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR LASSETTER PETROLEUM LEASE HAUSCHILD

SEC. 22 TWP 21S RGE. 7 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. MICHAEL D#1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<u>NEUTRON GUARD LOG</u>			<u>KB. 1610'</u>	
			<u>BROWN LIME</u>	<u>2872</u>
			<u>LANSING</u>	<u>2891</u>
			<u>MISSISSIPPI</u>	<u>3379</u>
			<u>RTD</u>	<u>3405</u>
			<u>DDTD</u>	<u>34</u>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>SURFACE</u>	<u>10 3/4"</u>	<u>8 5/8"</u>	<u>24</u>	<u>214'</u>	<u>60/40 Poz</u>	<u>200</u>	<u>2% GEL</u> <u>3% CaCl</u>
<u>PRODUCTION</u>	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>14</u>	<u>3388'</u>	<u>AFC</u>	<u>100</u>	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				<u>OPEN HOLE</u>	

TUBING RECORD		
Size	Setting depth	Packer set at
<u>2 3/8"</u>	<u>3375'</u>	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>FRAC w/ 18,000 BBL WTR, 30,000 lb 10/20 sd,</u>	<u>3388 - 34</u>
<u>10,000 lb 20/40 sd, 1000 GAL MSR 100</u>	<u>OPEN HOLE</u>

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<u>8/4/83</u>	<u>PUMPING</u>	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
bbls.	bbls.	MCF	% LOAD	bbls.	
	<u>8</u>				

Disposition of gas (vented, used on lease or sold) _____ Perforations _____