

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) X Letter requesting confidentiality attached.

(C) X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6309 EXPIRATION DATE 9/84

OPERATOR LASSETTER PETROLEUM CORPORATION API NO. 15-159-21,585-0000

ADDRESS 6846 SOUTH CANTON, SUITE # 711 COUNTY RICE COUNTY, KANSAS

TULSA, OKLAHOMA 74136 FIELD WHERRY

\*\* CONTACT PERSON DAN LASSETTER CLARK PROD. FORMATION MISSISSIPPI

PHONE 1-918-494-0905, 0906

PURCHASER PERMIAN CORPORATION LEASE HAUSCHILD

ADDRESS 9810 E. 42ND ST., SUITE # 233 WELL NO. MICHAEL D. # 1

TULSA, OKLA. 74146 WELL LOCATION

DRILLING STERLING DRILLING CO. 1980 Ft. from NORTH Line and

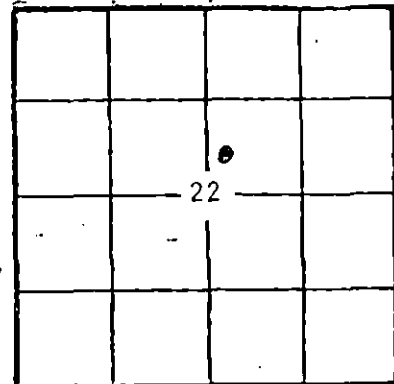
CONTRACTOR P.O. BOX 129 1980 Ft. from EAST Line of (E)

ADDRESS STERLING, KANSAS 67579 XXXXXXX(Tr.) SEC 22 TWP 21S RGE 7W (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG. NGPA

TOTAL DEPTH 3405' PBSD

SPUD DATE 5/2/83 DATE COMPLETED 8/4/83

ELEV: GR 1601' DF KB 1610'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 214' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN LASSETTER CLARK, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Dan Lassetter Clark (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September,

19 83.

Signature of Notary Public

MY COMMISSION EXPIRES: March 18, 1987

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

SEP 23 1983 CONSERVATION DIVISION Wichita, Kansas

9-23-83

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR LASSETTER PETROLEUM CORPORATION/LEASE HAUSCHILD

SEC. 22 TWP. 21S RGE. 7W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. MICHAEL D. # 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey						
NEUTRON GUARD LOG					K.B.	1610'
					BROWN LIME	2872
					LANSING	2891
					MISSISSIPPI	3379
					RTD	3405
					DDTD	3420

**RELEASED**  
**SEP 12 1984**  
**FROM CONFIDENTIAL**

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE-CASING	10 3/4	8 5/8	24#	214'	60/40 POZ	200	2% CEL, 3% CaCl
PRODUCTION-CASING	7 7/8	5 1/2	14#	3388'	AFC	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			"OPEN HOLE"		
Size	Setting depth	Packer set at			
2 3/8	3375'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
FRAC WITH 18,000 BBL. WATER, 30,000# 10/20 SD., 10,000# 20/40 SD. 1000 GALLONS OF MSR 100	3388-3420 OPEN HOLE

Date of first production 8/4/83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity
Estimated Production - I.P. Oil 8 bbls.	Gas MCF	Water % LOAD bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		