

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sher-Lon Corporation

API NO. 15-159-21,356-0000

ADDRESS 320 South Broadway

COUNTY Rice

Sterling, KS 67579

FIELD Bull Creek

**CONTACT PERSON Don M. Hendricks

PROD. FORMATION Mississippi

PHONE 316-278-3722

LEASE Phinney

PURCHASER Derby

WELL NO. A #1

ADDRESS P.O. Box 1030

WELL LOCATION C N/2 S/2 NE/4

Wichita, KS 67201

1320 Ft. from East Line and

DRILLING Contractor Bergman Drilling, Inc

990 Ft. from South Line of

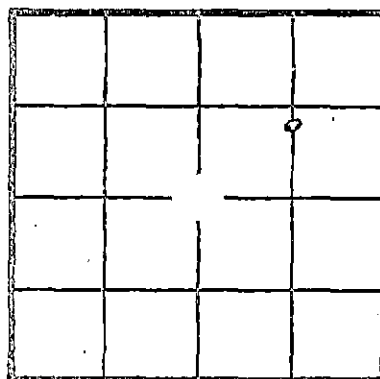
CONTRACTOR ADDRESS 520 Union Center

the NE 1/4 SEC. 20 TWP. 21S RGE. 7W

ADDRESS Wichita, KS 67202

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3510' PBTD None

SPUD DATE 7-3-82 DATE COMPLETED 7-10-82

ELEV: GR 1612 DF 1615 KB 1617

DRILLED WITH (XXXXXX) (ROTARY) (XXXXXX) TOOLS

Amount of surface pipe set and cemented 208

DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Reno SS, I,

Don M. Hendricks OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Prod. Super. (FOR)(OF) Sher-Lon Corporation

OPERATOR OF THE Phinney LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH

RECEIVED STATE CORPORATION CONSERVATION DIVISION WICHITA, KANSAS APR 27 1982

4-27-82

[Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April, 19 82

KATHY S. RANLY Notary Public, Reno County, KS My Commission Expires 2-1-83

[Signature] NOTARY PUBLIC Kathy S. Ranly

MY COMMISSION EXPIRES: Sept. 21, 1983

who can be reached by phone regarding any questions concerning this information. 5 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

and tests of porosity and contents thereof; core intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sd M. gr. cL. fri AB g d por	2408		Severy SD	-791
LS f.x., WH.	2448		Topeka	-831
SH. CarB	2755		Hebner	-1138
LS. Wh. f.x.	2773		Toronto	-1156
Sd. f.m. gr. mic. friAB. no Stn.Fr. Por	2785		Douglas	-1168
LS. f.x. brn.	2939		Brown. LS.	-1322
LS. fx. WH.	2948		Lansing	-1331
No show Lansing				
Cat. vari. col. Jasper. sh. rd.	3388		Cong.	-1771
Cat. Jiv. Tr. Stn.	3420		Mississippi	-1803
fr. StN. to 3460				
	3492		Missi. L.S.	-1875
	3510		TD.	-1893
No Dst.				
RRadiation Guard Log				
Correlation Log				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect Fresh Water	12 1/2"	8 5/8"	23#	208	50/50 poz Common	150 50	3%cc 2% gel 3%cc
Production	7 7/8	5 1/2	14#	3509	50/50 poz mix	100	2% gel 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			3	.38	3430-36 3444-48 3460-70

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3475	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac with 303,000 gal fresh water and 15,000# 10/20 sand	3430-36 3444-48 3460-70

Date of first production 4-23-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas TSTT MCF
Water % Load	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold) Used	Perforations 3430-36 3444-48 3460-70	