

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5407 EXPIRATION DATE June 30, 1984

OPERATOR Hupfer Oil & Gas API NO. 15-159-21-522-0000 <sup>21566</sup>

ADDRESS 3711 Country Lane COUNTY Rice  
Hays, Kansas 67601 FIELD Wherry

\*\* CONTACT PERSON Dennis D. Hupfer PROD. FORMATION Mississippi  
PHONE 913-628-8666

PURCHASER \_\_\_\_\_ LEASE Bennett

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING H-30, Inc. WELL LOCATION C-~~E2~~ - SE4

CONTRACTOR ADDRESS 251 North Water Suite #10 1320 Ft. from North Line and

Wichita, Kansas 67202 660 Ft. from East Line of ~~SEC 20~~ SEC 20 TWP 21 RGE 7 (W).

PLUGGING Allied Cementing

CONTRACTOR ADDRESS Box 31

Russell, Kansas 67665

TOTAL DEPTH 3500' PBDT \_\_\_\_\_

SPUD DATE 2/7/83 DATE COMPLETED 2/14/83

ELEV: GR 1608 DF 1611 KB 1613

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 182' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Plugged & Abandoned

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Hupfer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Dennis D. Hupfer*  
Dennis D. Hupfer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July, 1983.

ALBERTA KLAUS  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES NOV. 1, 1985

*Alberta Klaus*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-85

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 27 1983

REGISTRATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY ~~(G)~~ ~~(W)~~

OPERATOR Hupfer Oil & Gas

LEASE Bennett

SEC. 20 TWP. 21 RGE. 7

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
	Sand		0'	50'		
	Red Bed		50'	75'		
	Red Bed & Shale		75'	182'		
	Shale		182'	1024'		
	Anhydrite		1024'	1175'		
	Shale & Lime		1175'	1457'		
	Shale		1457'	1726'		
	Shale & Lime		1726'	2920'		
	Lime		2920'	3060'		
	Shale & Lime		3060'	3286'		
	Lime		3286'	3340'		
	Lime & Shale		3340'	3407'		
	Shale & Lime		3407'	3500'		
	R.T.D.		3500'			
	Shale		2752'	-1139	Heebner	
	Lime		2770'	-1157	Toronto	
	Shale		2867'	-1255	Douglas Shale	
	Lime		2918'	-1305	Brown Lime	
	Lime/Shale		2946'	-1333	Lansing	
	Lime/Shale		3300'	-1687	Base K.C.	
	Shale		3317'	-1704	Conglomerate Shale	
	Chert/Dolomite		3418'	-1805	Mississippi	
	R.T.D.		3500'	-1889	R.T.D.	
Geologist: Bobby Beard						
DST #1 - Mississippi - 3418 to 3428 - G.T.S. in 39 min. T.S.T.M. Recovered 240 ft. SOGCM & 120 ft. SOGCMW. IBHP 578, FBHP 568, IFP 86-96, FFP - 161-161.						
Completion: Perforated Mississippi 3414 to 3424, 2 holes per foot. Acidized w/ 500 gal. 15% N.E.. Swabbed 4 BF.P.H., trace of oil. Frac w/ 105 sxs. 20/40 sand & 150 SX 10/20 SAND plus 1100 bbl. water. Treated @ 35 G.P.M. @ 1050 PSI. Swabbed 80 BFPH, trace of oil. If additional space is needed use Page 2, Side 2 Plugged & abandoned.						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	182'	Common	175	50/50 Poz
Production	7-7/8"	5 1/2"	14	3497'	Common	100	50/50 Poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	3414 to 3424

  

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. NE 15% acid	3414 to 3424
Frac w/ 1100 bbl. water plus 105 sxs. 20/40 frac sand. and 150 sxs. 10/20 Frac Sand - treated @ 35 GPM @ 1050 PSI	

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) Gravity

\*Production - non-commercial

Estimated Production - I.P. Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water % \_\_\_\_\_ Gas-oil ratio \_\_\_\_\_

Disposition of gas (vented, used on lease or sold)

Perforations 3414 TO 3424