

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (A) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-145-21,081-0000

ADDRESS P.O. Box 947 COUNTY Pawnee

Pratt, KS 67124 FIELD WC

** CONTACT PERSON E. H. Bittner PROD. FORMATION N/A

PHONE (316) 672-7581 _____ Indicate if new pay.

PURCHASER N/A LEASE Pakkebieer

ADDRESS _____ WELL NO. 1-33

WELL LOCATION C SE SW

DRILLING Wheatstate Oilfield Services 660 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 329 1980 Ft. from West Line of

Pratt, KS 67124 the SW/4(Qu.) SEC 33 TWP 21S RGE 18 (W).

PLUGGING Wheatstate Oilfield Services

CONTRACTOR ADDRESS P.O. Box 329

Pratt, KS 67124

TOTAL DEPTH 4424 PBD N/A

SPUD DATE 9-19-83 DATE COMPLETED 10-04-83

ELEV: GR 2049 DF 2055 KB 2057

DRILLED WITH (~~CABLE~~) (ROTARY) (~~MR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 417 DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 2 1983
 CONSERVATION DIVISION
 Wichita, Kansas

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November, 19 83.



Juanita Dick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

** The person who can be reached by phone regarding any questions concerning this information.

15-145-21081-0000

ACO-1 Well History

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Pakkebier SEC 33 TWP 21S RGE 18 (W)

WELL NO 1-33

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>				
<p>DST #1 4105-4140 (Cherokee) Misrun DST #2 4105-4140 (Cherokee) Misrun</p>			LOG TOPS	
			Chase	2126 (-69)
			Towanda	2246 (-189)
			Co. Grove	2455 (-398)
			Admire	2788 (-731)
			Wabaunsee	2884 (-827)
			Stotler	3002 (-945)
			Topeka	3202 (-1145)
			Heebner	3563 (-1506)
			Br. Lime	3643 (-1586)
			Lansing	3656 (-1599)
			B/KC	3938 (-1881)
			Cherokee Sh	4082 (-2025)
			Miss.	Absent
			Viola	4196 (-2139)
			Arbuckle	4358 (-2301)
			L.T.D.	4420 (-2363)

RELEASED
 NOV 14 1984
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	417	Lite Common	150 100	3% CC 2% Ge1 3% CC
Production	7 7/8	4 1/2	10.5	4400	Lite Common	50 100	-- Latex
DV tool				740	Common	175	2% Ge1 2% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4111-4113
			2		4242-4246
			2		4188-4191
TUBING RECORD					
Size	Setting depth	Packer set at	2		4165-4171
2 3/8	--	--	2		4142-4146

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 7 1/2% mud acid	4242-4246
500 gal. 7 1/2% mud acid	4188-4191
500 gal. 7 1/2% mud acid	4165-4171
1000 gal. 7 1/2% NE & 200 gal. alcohol + balls	4165-4171
500 gal. 7 1/2% mud acid	4142-4146
500 gal. 7 1/2% mud acid	4111-4113

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	D&A	
Estimated Production-I.P.	Oil	Gas
	bbls.	MC
Disposition of gas (vented, used on lease or sold)	Water	%
	bbls.	CFPB

Perforations