

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 075-20,492.0000
County Hamilton
SW SW Sec. 18 Twp. 21S Rge. 40 X E

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address P.O. Box 8647
City/State/Zip Wichita, KS 67208

1250' Feet from S/W (circle one) Line of Section
1250' Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: _____
Operator Contact Person: John S. Weir
Phone (316) 681-0231
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: William Shepherd

Lease Name Grilliot Well # 1
Field Name Bradshaw
Producing Formation Chase Group
Elevation: Ground 3588 KB 3593

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

Total Depth 2850' PBTD 2831'
Amount of Surface Pipe Set and Cemented at 307.85' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-Entry: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
2-29-92 3-3-92 5/18/92
Spud Date Date Reached TD Completion Date

RECEIVED STATE CORPORATION COMMISSION
JUL 17 1992
Wichita, Kansas
Alternate II completion, cement circulated from surface
feet depth to 2846.49 w/ 500 sx cat.
Drilling Fluid Management Plan alt # 8-492
(Data must be collected from the Reserve Pit) 5-20-93
Chloride content 17,000 ppm Fluid volume 1527 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir
Title President Date 7/15/92
Subscribed and sworn to before me this 15-14 day of July 19 92
Notary Public Sheryl L. Murphy SHERYL L. MURPHY
STATE OF KANSAS
Date Commission Expires 12-19-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

P1

SIDE TWO

Operator Name Oil Producers, Inc. Lease Name Grilliot Well # 1
 East County Hamilton
 Sec. 18 Twp. 21S Rge. 40 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|------------|------|---------|
| Herrington | 2682 | (; 911) |
| Krider | 2714 | (+879) |
| Winfield | 2756 | (+837) |
| RTD | 2850 | (+743) |

List All E.Logs Run:
 Gamma Ray Neutron, Sonic Cement Bond log

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/2" | 8 5/8" | 23# | 307.85' | 60-40 posmix | 180 | 2% gel 3% cc |
| Production | | 4 1/2" | 10.5# | 2846.49' | 65-35POZ | 500 | 8% gel |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|---|-----------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| 1 | 2784'-2794' | acid 750 gallons 7 1/2% NE | 2784-2794 |
| | | Frac 20,000 gallons 30# cross link gel, 31,500 # sand | " " |

TUBING RECORD Size 2 3/8" Set At 2805.26' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 5/22/92 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | 200 | | | |

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION

Production Interval 2784-2794

ORIGINAL

TELEPHONE
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Oil Producers, Inc. of Kansas
2400 N. Woodlawn, Suite 115
Wichita, KS 67200

INVOICE NO. 61367
PURCHASE ORDER NO.
LEASE NAME Grilliot #1
DATE Feb. 29, 1992

SERVICE AND MATERIALS AS FOLLOWS:

| | | |
|-------------------------------------|----------|-----------|
| Common 108 sks @\$5.25 | \$567.00 | |
| Pozmix 72 sks @\$2.25 | 162.00 | |
| Chloride 5 sks @\$21.00 | 105.00 | \$ 834.00 |
| Handling 180 sks @\$1.00 | 180.00 | |
| Mileage (100) @\$.04¢ per sk per mi | 720.00 | |
| Surface | 380.00 | |
| Mi @\$2.00 pmp trk chg | 200.00 | |
| 1 plug | 42.00 | |
| | | 1,522.00 |

01920

SO

Cement circulated

2100

| | | |
|----------------|-------|------------|
| Drill & Lease | Total | \$2,356.00 |
| Drilling | | 353.40 |
| Completion | | |
| New Equipment | | 2002.60 |
| Used Equipment | | |
| OPS | | |
| Disc. | | |

Thank you!

SURFACE
Due 3-26-92

JUL 17 1992

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

CONSERVATION DIVISION
Wichita, Kansas

Drilling X

Completion _____

New Equipment _____

Used Equipment _____

Disc. TITLE WORK 3929

SO

TERMS: Net due 10 days after date of statement. A finance charge of 1-1/2% per month will be added to all past due balances. This is an annual percentage rate of 18%.



ORIGINAL

CUSTOMER

INVOICE DATE

03/03/92

15-075-20492-0000

| | | |
|--|---|--|
| DIRECT BILLING INQUIRIES TO: 713-895-5821 | TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE | REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297 |
|--|---|--|

| | |
|--------|-------------|
| PAGE # | INVOICE NO. |
| 1 | 058952 |

OIL PRODUCERS

BOX 8647
WICHITA KS 67208

| |
|---------------|
| AUTHORIZED BY |
| 058952 |

| |
|-------------------------|
| PURCHASE ORDER REF. NO. |
| N/A |

WELL NUMBER : 1 CUSTOMER NUMBER : 9239 - 0

| | | | | | |
|-----------------------|--------------|---------------|--------------------------|---------------|------------|
| LEASE NAME AND NUMBER | STATE | COUNTY/PARISH | CITY | DISTRICT NAME | DISTR. NO. |
| GRILLIOT | 14 | 1471 | | Oakley | 585 |
| JOB LOCATION/FIELD | MTA DISTRICT | DATE OF JOB | TYPE OF SERVICE | | |
| ARBERCROMBIE 8 | | 03/03/92 | LAND-LONG STRING/PRODUCT | | |

| PRODUCT NUMBER | QUANTITY | DESCRIPTION | UNIT PRICE | U/M | EXTENDED PRICE |
|----------------|----------|------------------------------------|------------|-----|----------------|
| 10109314 | 1.00 | CEMENT CASING 2,500 TO 3,000 FEET | 1411.00 | | 1,411.00 |
| 10109005 | 45.00 | MILEAGE CHRG, FROM NEAREST BASE OF | 2.47 | | 111.15 |
| 10409600 | 1.00 | 4-1/2 GUIDE SHOE | 109.00 | GAL | 109.00 |
| 10409600 | 1.00 | 4-1/2 LATCH DOWN PLUG AS | 307.00 | GAL | 307.00 |
| 10409600 | 4.00 | 4-1/2 CENTRALIZERS | 43.55 | GAL | 174.20 |
| 10410504 | 360.00 | CLASS "A" CEMENT | 7.11 | CF | 2,559.60 |
| 10415018 | 140.00 | FLY ASH | 3.81 | CFT | 533.40 |
| 10415049 | 100.00 | A-7-P CALCIUM CHLORIDE PELLETS | 0.48 | LB | 48.00 |
| 10420145 | 2880.00 | BJ GEL, BENTONITE, PER POUND | 0.14 | LB | 403.20 |
| 10422008 | 112.00 | CELLO FLAKE | 1.35 | LB | 151.20 |
| 10425010 | 500.00 | MUD-SWEEP, WITH BJ-TITAN PUMPING | 1.73 | GAL | 865.00 |
| 10428020 | 564.00 | A-10 GYPSEAL | 0.23 | LB | 129.72 |

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STATE CORPORATION COMMISSION
JUL 17 1992
CONSERVATION DIVISION
Wichita, Kansas

| |
|-------------|
| ACCOUNT NO. |
|-------------|

& Lease Grilliot

Drilling _____

Completion _____

New Equipment _____

Used Equipment _____

OPS _____

Desc. CEMENT PRODUCTION CSN

TAX EXEMPTION STATUS:

| | | |
|--|--|--|
| DIRECT BILLING INQUIRIES TO: 713-895-5821 | TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE | REMIT TO: S.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297 |
|--|--|--|

| | |
|-----------|-----------------------|
| PAGE 2 | INVOICE NO. 059952 |
|-----------|-----------------------|

DEL PRODUCERS
BOX 3647
WICHITA KS 67208

15-675-20492-0000

ORIGINAL

| |
|-------------------------|
| AUTHORIZED BY 059952 |
|-------------------------|

| |
|------------------------------|
| PURCH. ORDER REF. NO. N/A |
|------------------------------|

WELL NUMBER : 1 CUSTOMER NUMBER : 9219 - 0

| | | | | | |
|---------------------------------------|--------------|-------------------------|---|---------------|-------------------|
| LEASE NAME AND NUMBER GRILLIOT | STATE 14 | COUNTY/PARISH 1471 | CITY Daklev | DISTRICT NAME | DISTR. NO. 585 |
| JOB LOCATION/FIELD ADHERSCROMBLE B | MTA DISTRICT | DATE OF JOB 02/23/92 | TYPE OF SERVICE LONG-LENG STRING/PRODUCT | | |

| PRODUCT NUMBER | QUANTITY | DESCRIPTION | UNIT PRICE | U/M | EXTENDED PRICE |
|-----------------|----------|-----------------------------------|------------|-----|----------------|
| 10850001 | 557.00 | MIXING SEVICE CHRG DRY MATERIALS. | 1.16 | | 646.12 |
| 10940101 | 1075.00 | DRAYAGE, PER TON MILE | 0.79 | | 849.25 |
| SUBTOTAL | | | | | 8,297.84 |
| DISCOUNT | | | | | 2,097.87 |

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JUL 17 1992
CONSERVATION DIVISION
Wichita, Kansas

Grilliot

| | | | |
|------------------------------|--------------------|----------|--------|
| ACCOUNT | 1.0000% GOVE | 3,945.34 | 37.44 |
| | 4.2500% KS-NEW WEX | 3,945.34 | 167.67 |
| <i>Cement Production CSN</i> | | | |

| | | |
|-----------------------|-------------------|----------|
| TAX EXEMPTION STATUS: | PAY THIS AMOUNT → | 6,407.98 |
|-----------------------|-------------------|----------|