

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5817
name Benson Mineral Group, Inc.
address 1536 Cole Blvd., Suite 220
City/State/Zip Golden, Colorado 80401

Operator Contact Person James S. Jameson
Phone 303-232-0100

Contractor: license #
name Salazar Drilling

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-14-80 12-21-80 8-25-83
Spud Date Date Reached TD Completion Date

2525 2452
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 965 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 145-20-761-0000

County Pawnee

C-NW Sec 14 Twp 21 Rge 19 East West
(location)

3960 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

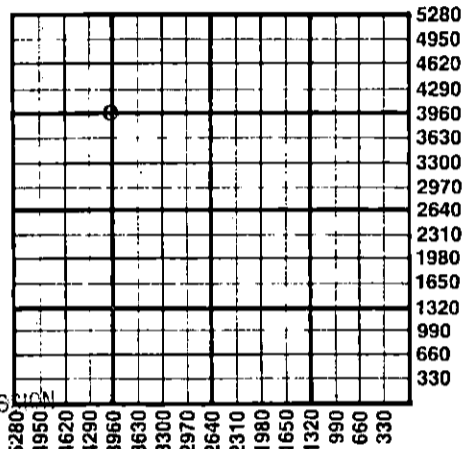
Lease Name Scott Well# A#1-14

Field Name Rozel Ext.

Producing Formation Chase Group

Elevation: Ground 2087 KB NA

Section Plat



5-13-85 RECEIVED
STATE CORPORATION COMMISSION

MAY 13 1985

WATER SUPPLY INFORMATION

Source of Water: Wichita, Kansas
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James S. Jameson
Title Vice President Date 5/9/85

Subscribed and sworn to before me this 9th day of May 1985

Notary Public Bonnie L. Lange

Date Commission Expires MAY 29, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 14 Twp. 21 Rge. 19 W

Operator Name **Benson Mineral Group, Inc.** Lease Name **Scott** Well# **A-1-14** SEC. 14 TWP. 21 RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1220	1240
Krider	2188	2206
Winfield	2238	2266
Towanda	2314	2326

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	9-7/8"	7"	23#	965	lite/class	100/80	3% CaCl
Prod. Casing	6-1/4"	4-1/2"	9#	2462	lite/class	100/80	10% Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	2314 - 2327	19,000 gals. 80 quality foam x 10,000 20-40 sd 750 gals. HCL	Perfs
1	2240 - 2248	1,000 gals. 15% HCL x Clay Stabilizer	Perfs

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production None Producing method flowing pumping gas lift Other (explain) None

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL

1001, 00 YAM 70 375