

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

5 API No. 15-159-22,249-0000  
County Rice  
S/2 N/2 NE/4 33 21 9 East  
Sec Twp Rge  West

Operator: License # 6484  
Name Anderson Energy, Inc.  
Address 200 E. First St., Suite 414  
Wichita, KS 67202  
City/State/Zip

4290 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser D&A

Lease Name Wellman Well # 2  
Field Name Wellman

Operator Contact Person William L. Anderson  
Phone (316) 265-7929

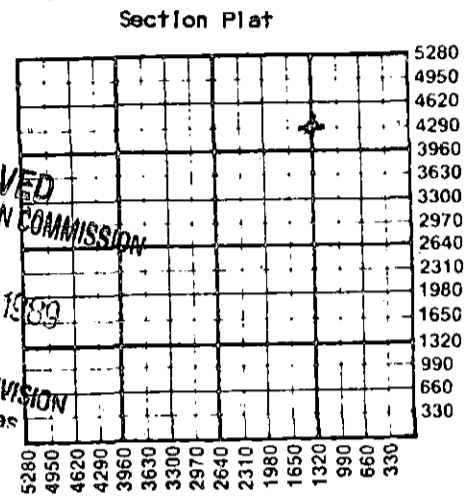
Producing Formation D&A  
Elevation: Ground 1681' 1686'  
KB

Contractor: License # 5420  
Name White & Ellis Drilling Co., Inc.

Wellsite Geologist Chris Peters  
Phone (316) 264-3640

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  InJ  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

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CONSERVATION DIVISION  
Wichita, Kansas  
3-22-89



If CW/O: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3/2/89 3/7/89 3/8/89  
Spud Date Date Reached TD Completion Date  
3620'  
Total Depth PBTD

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 211 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

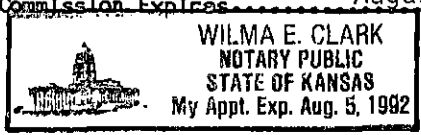
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleation of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson  
Title Secretary-Treasurer Date 3/20/89

Subscribed and sworn to before me this 20 day of March 1989  
Notary Public Wilma E. Clark

Date Commission Expires August 5, 1992



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
3-22-89  
Form ACO-1 (7-84)

Sec 33 Ind 21 Rge 920

**SIDE TWO**

Operator Name Anderson Energy, Inc. Lease Name Wellman Well # 2

Sec. 33 Twp. 21S Rge. 9  East  West County Rice

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1: 3521-3528'  
 30 (45) 30  
 Strong blow on initial open; declining to no blow 2nd open  
 Rec. 435' GIP + 30' ocm (10% oil) + 60' ocmw (10% oil)  
 + 474' gsy muddy water w/oil specks 50% water)  
 IFP 41-134# FFP 156-207#  
 ISIP 970# FSIP - not taken

DST #2: 3037-3077'  
 Straddle test over 'D', 'E' & 'F' zones in Lansing  
 30 - 15 mins.  
 Very strong blow; rec. 2040' muddy water. Bottom packer did not hold. Test was a mis-run.

DST #3: 3037-3087'  
 Straddle test.  
 30 - 15 mins.  
 Very strong blow; rec. 2030' muddy water. Bottom packer did not hold. Test was a mis-run.

Name	Top	Bottom
Topeka	2540	(- 854)
Heebner	2835	(-1149)
Brown Lime	2972	(-1286)
Lansing	3006	(-1320)
B/KC	3320	(-1634)
Misener Sand	Absent	
Viola	3462	(-1776)
Simpson Shale	3515	(-1829)
Simpson Sand	3521	(-1835)
Arbuckle	3585	(-1899)
LTD	3625	(-1939)
RTD	3620	(-1934)

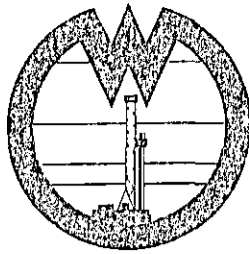
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	211'	60/40 Poz	140	2% gel, 4% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

**Production Interval**

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) .....  Used on Lease  Dually Completed  Commingled

D&A



15.159.22249.0000

**WHITE**

ANDELLIS DRILLING, Inc.

## DRILLERS LOG

OPERATOR: Anderson Energy, Inc., 200 E. 1st St. - Suite 414, Wichita, KS 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,  
Wichita, Ks. 67202Lease Name Wellman Well No. 2Sec. 33 T. 21S R. 9W Spot S/2 N/2 NECounty Rice State Kansas Elevation \_\_\_\_\_

## Casing Record:

Surface: 8 5/8" @ 211' with 145 sx. 2% Gel 4% CC

Production: \_\_\_\_\_ @ \_\_\_\_\_ with \_\_\_\_\_ sx.

Type Well: D & A Total Depth 3620'

Drilling Commenced \_\_\_\_\_ Drilling Completed \_\_\_\_\_

Formation	From	To	Tops
Cellar	0	7	
Sand, Shale	7	740	
Shale	740	1211	
Shale, Shells	1211	2555	
Shale, Lime	2555	2800	
Shale	2800	3200	
Lime, Shale	3200	3355	
Sand	3355	3427	
Shale, Sand	3427	3620	

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APR 6 1989

CONSERVATION DIVISION  
Wichita, Kansas