## ySTATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Consertation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

## WELL PLUGGING RECORD

OR

## FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

State Corporation Commission 800 Bitting Building	K	)	•				
Wichita, Kansas	70					e( <b>%</b> )(W)	
NORTH	Location as "NE4NW4SW4" or footage from lines Centre of South roacus  Lease Owner Janden & Spiner Eir of Wir of Mer. 14						
	Lease Owners	Lease Name Mennie Majore Well No.					
	Office Address	Hatchen	son to	_			
	Character of W	ell (Completed	as Oil, Gas or	Dry Hole)(	gid Well	*******************************	
	Date, well comp			octobe	~ 10, 1939	193	
	Application for	plugging filed				193	
		plugging appro				193	
	Plugging Comr	menced	سيلير	7, 1940	***************************************	193	
	Plugging Compl	leted	11	7 17 PO	X E	193	
	Reason for abar	ngonment of we	n or producing	iormation		Lac	
	If a producing	well is abandone	ed. date of last	production	June 26	, 19 Ka 193	
						re plugging was com-	
Locate well correctly on above Section Plat							
Name of Conservation Agent who su	pervised plugging of th	is well X	el Aus	فيد			
Producing formation. Con-ylon			Botte	om	Total Depth of	Well 3426 Feet.	
Show depth and thickness of all water	_	ons.					
OIL, GAS OR WATER RECOR	ads				CAS	SING RECORD	
Formation	Content	From	To .	Size	Put In	Pulled Out	
						***************************************	
· · · · · · · · · · · · · · · · · · ·				/_5/	220	7/-	
<u> </u>				<u>v</u> /0	3390	V100	
				••••••••••••••••••••••••••••••		***************************************	
			·   ······				
		***************************************		***************************************			
B	ridged at	~. ful	- fil	en up	25 feet of hole	with	
	***************************************		***********************			8-14-42	
			***************************************		91/11/	7,9 11 10	
	0	·	***************************************		( ) DEC		
	( ) JUB	1	13 21	700	141	940	
	114	(a ) )	107	16:1	Alle 14 1	Collegen.	
	8/ INA	- B00N 17AN	,		STATE	0/4.	
,	(1)		***************************************		CO. Inc.		
			- W. Dienz ett.	······································	******	***************************************	
Correspondence regarding this	well should be addresse	escription is necessared to	y, use BACK of the	is sheet)		***************************************	
Address	autenmann /	mensen.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	******************		**************************************	
STATE OF Kansas	, COUNTY O	FReno	***************	8S.			
wyo Concor -	Secretory	(ег	nployee of own	er) or (owner	or operator) of the	above-described well,	
being first duly sworn on oath, says:				matters here	ein contained and	the log of the above-	
described well as filed and that the s	ame are true and corre	ect. So help me	God.	مها			
		(Signature)		9 Lou	سمب	***************************************	
			1.1.	Luha	1 Carra	_	
					(Address)		
SUBSCRIBED AND SWORN TO befo	re me this 131	th day of	Augu	st	19 4	0	
			201	1 1	Call	21	
My commission expires August ]	רומר פו		11 40	da h	Ulluu	voits	
My commission expires August 1	TAAT	17-6058 1	10-38—5M	•	# = # <del>*</del>	Notary Public.	

## WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY 412 Union National Bk Bldg., Wichita, Kansas

H. B. GARDEN Major No. 1.

SEC. 23 T. 21 R. 7W CEL SW NW

Total Depth. 3426: Comm. 9-13-39 Comp. 10-9-39

Shot or Treated.

Contractor.

Issued. 12-30-39

CASING:
13" 86'
7" 3391'
53/16" liner 3410'

County. Rice



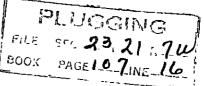
Elevation.

Production. Pot. 49 B.

Figures Indicate Bottom of Formations.

	rigui
cellar	8
clay	16
sand wtr	60
red rock	85
shells	86
shale & shells	
	620
salt	665
	1022
shale, lime shells	1182
shale, lime brkn	1270
limo brkn	1300
1imo	1335
sand	1350
limo	1432
shale	1445
limo	1473
lime brown	1568
sha le	1635
limo sholls	1720
limo brkn	1815
lime	1830
lime brown	1865
lime	1875
shale & shells	1929
shale	1933
	2013
	2115
shale & lime	2871
shale	2425
lime	2710
sha le	2715
lime	2735
shale & sand	2790
lime	2830
shale break	2837
shale & lime	2922
lime	3074
shale break	3079
lime	3245
shale & lime	3303
lime sh oil 3391	3387
conglomerate	3400
hole filled 500' w/	
& 70 Wtr	J
conglomerate	3409
filled w/oil from 5	
to 800! while drill:	ing
3400-04 2 hrs	
conglomerate	3418
filled 1000' over n	ight
conglomerate	34 26
filled 550' oil ove:	r night
no wtr	





Total Dopth.