

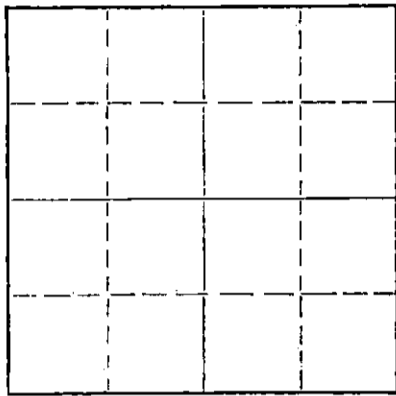
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
215 No. Market
Wichita, Kansas

Pawnee County, Sec. 29 Twp. 23 Rge. 15 (E) (W) X

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW/SE/SW" or footage from lines SE SW SW
Lease Owner Thos. H. Allan
Lease Name Becker Well No. C-1
Office Address R. R. No. 1 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 6-25-68 19____
Application for plugging approved 6-26-68 19____
Plugging commenced 6-30-68 19____
Plugging completed 8-20-68 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo F. Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4155 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	418	None
				5 1/2	None	1842
<p>RECEIVED STATE CORPORATION COMMISSION AUG 26 1968 CONSERVATION DIVISION Wichita, Kansas</p>						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Rigged up unit. Cleaning out cellar.

Sanded to 4000'. Dumped 5 sacks of cement. Finished cleaning out cellar.
Working pipe. Shot pipe at 3100' and 3000'.

Working pipe. Circulating. Spotted 70 bbl of oil.

Working pipe. Shot pipe at 2300' - 2200' and 2125'. Moved pipe 10'.
Pipe stuck. Gas blowing in.

Blowing well. Pumped 40 sacks of cement to 2000'.

Working pipe. Shot pipe at 1900' and 1830'. Pulling pipe.

Pushed plug to 360' rock bridge. Dumped 5 sacks of cement. Bailed hole dry. Dumped 5 yards of ready mix cement for cap on well.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J O Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 22 day of August, 19 68

My commission expires May 27, 1969 Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

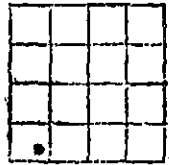
15-145-01437-0000

Company- CITIES SERVICE OIL CO.
Farm- Becker "C" No. 1

Sec. 29 T. 23 R.15W
SE SW SW
1650' W & 330' N of S/4c

Total Depth. RTD 4155 SLM 4154 PBSD 4143
Comm. 8-22-52 Comp. 9-9-52
Shot or Treated.
Contractor. R. W. Rine Drilling Co,
Issued. 1-24-53

County Pawnee
KANSAS



CASING:

8 5/8 418' w/ 250 sx cement
5 1/2 4154' w/ 175 sx cement

Elevation. 2044

Production. 110,000 MCF Gas

Figures indicate Bottom of Formations.

sand & shale	420
shale, shells & red bed	955
anhydrite	985
shale & shells	1220
shale & lime	1685
shale & shells	1930
sand, shale & lime	2070
lime	2195
shale & lime	2270
shale	2370
lime & shale	2685
shale	2780
shale & lime	3030
shale	3095
lime & shale	3355
lime	4005
lime & chert	4040
lime	4155

all zones.

Set retainer at 3590 & squeezed w/500
sx. of cem. standing press. 4250.

Drilled cem. & cleaned out to 4143 SIM

Perf. 237 shots 4067-4126

RTD 4155 - SLM 4154
Total Depth

TOPS: CORR.	
Brown lime	3611
Lansing	3619
Cherty Conglomerate	3999
Viola	4002
Simpson	4026
Arbuckle	4065
Penetration	89

SUMMARY:
Perf. 34 shots 3853-62
45 shots 3821-32
33 shots 3795-3803
35 shots 3770-81
41 shots 3647-57
37 shots 3621-30
237 shots 4067-4126

Acid:-- 500 gals. 3853-62
1000 gals. 3821-32
1000 gals. 3795-3803
1000 gals. 3770-81
1000 gals. 3647-57
1000 gals. 3621-30

DETAIL:

Drilled cem. to 4143 SLM
Perf. 34 shots 3853-62. Perf. 45 shots 3821-32.
9-15-52 Az. 500 gals. 3853-62.
" " 1000 " 3821-32.
9-17-52 Swb. 1 1/2 oil, 1 1/2 wtr, 6 hrs.
Perf. 33 shots 3795-3803. Perf. 35 shots 3770-81.
9-18-52 Az. 1000 gals. 3795-3803.
" " 1000 " 3770-81.
9-20-52 Swb. 10 oil, 50 wtr., 24 hrs. from
all zones.
Perf. 41 shots 3647-57. Perf. 37 shots 3621-30.
9-21-52 Az. 1000 gals. 3647-57.
" " " " 3621-30.
9-23-52 Swb. 6 oil, 116 wtr, 22 hrs. from

RECEIVED
OCT 10 1952