

STATE OF KANSAS  
STATE CORPORATION COMMISSION

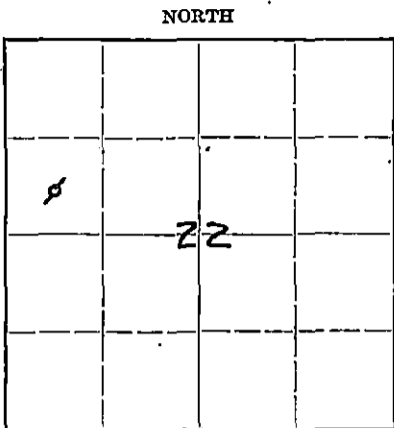
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Location as "NE¼NW¼SW¼" or footage from lines.....  
RICE County. Sec. 27 Twp. 21 Rge. (E) 9 (W)  
C 37 N2



Locate well correctly on above  
Section Flat

Lease Owner..... DONALD T. INGLIS  
Lease Name..... SMALL Well No..... 1  
Office Address..... 703 4TH NAT'L BLDG. WICHITA KANSAS  
Character of Well (completed as Oil, Gas or Dry Hole)..... GAS WELL  
Date well completed..... 11/30 1940  
Application for plugging filed..... 7/15 1947  
Application for plugging approved..... 7/15 1947  
Plugging commenced..... 8/2 1947  
Plugging completed..... 8/3 1947  
Reason for abandonment of well or producing formation..... WELL DEPLETED

If a producing well is abandoned, date of last production..... JUNE 1947  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced?..... YES

Name of Conservation Agent who supervised plugging of this well..... Mr. BOB BOWEN WICHITA KANSAS  
Producing formation..... SILURIAN SAND Depth to top..... 3200 Bottom..... 3211 Total Depth of Well..... 3540 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	101	None
				8 1/2"	3260	302' 11"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

WORKED PIPE --- HAD 1 1/2" OF TENSION AT 27,500'. PIPE COLLAPSED AT 300' AND HAD TO BE CUT OFF AT 302' 11" --- CALLED HOLE TO 150' WITH MUD --- SET BRIDGE AT 150' AND RAN 20 BAGS CEMENT ON BRIDGE --- FILLED HOLE WITH MUD TO 20' AND CALLED HOLE WITH CEMENT TO BOTTOM OF CELLAR.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to..... DONALD T. INGLIS  
Address..... 703 4TH NAT'L BLDG. WICHITA KANSAS

STATE OF..... KANSAS..... COUNTY OF..... SEDGEMAN....., SS.  
..... DONALD T. INGLIS (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

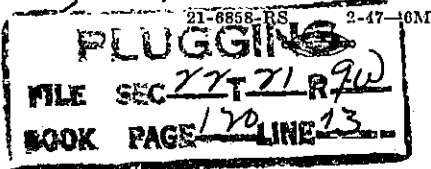
(Signature)..... [Signature]

703 4TH NAT'L BLDG. WICHITA KS. (Address)

SUBSCRIBED AND SWORN to before me this..... 5th..... day of..... August..... 1947

[Signature] Notary Public.

My commission expires..... April 10, 1948



FEB 2 1948 2-2-48

DONALD T. INGLING, TRUSTEE  
 J. F. Small No. 1

SEC. 22 T. 21S R. 9W  
 Center SW-1/4 NW-1/4

Total Depth. 3540'  
 Comm. 10-30-40-  
 Comp. 11-30-40-

County. Rice  
 Elevation. 1674'

Casing:  
 101' - 10-3/4"  
 3460' - 5-1/2"

Production. 11,707,000  
 cu. ft. gas

(Figures Indicate Bottom of Formations)

Sand and clay	55	Shale	2405
Red bed rock	101	Lime	2475
Red rock	250	Shale	2485
Anhydrite	270	Sand	2530
Shale and shells	630	Lime	2865
Shale and salt	1160	Shale and sand	2880
Shale and shells	1125	Lime	2890
Broken lime	1380	Shale	2945
Lime	1480	Brown lime	2955
Shale and lime	1520	Variegated	
Sandy broken lime	1555	shale	2965
Lime	1595	Lime	3260
Shale and lime	1645	Shale	3265
Lime	1740	Cherty lime	3270
Shale	1755	Var. shale	3290
Broken lime	1850	Yellow lime	3309
Shale and shells	2000	Sand	3311
Lime	2010	Var. shale	3326
Shale	2025	Shale, lime, chert	3340
Lime	2045	Var. shale	3365
Sand	2060	Cherty lime	3405
Lime	2070	Crystalline lime	3460
Shale	2170	Sand, HPW 3460'	3491
Lime	2210	Green shale	3514
Shale and sand	2225	Green Shale & sand	3526
Lime	2350	Dolomite	3540

Total Depth

Plugged at 3385' and perforated casing at 3309' and encountered gas.

JUL 16 1947

**PLUGGING**  
 FILE SEC 22 T 21 R 9W  
 BOOK PAGE 120 LINE 13