

WELL PLUGGING RECORD

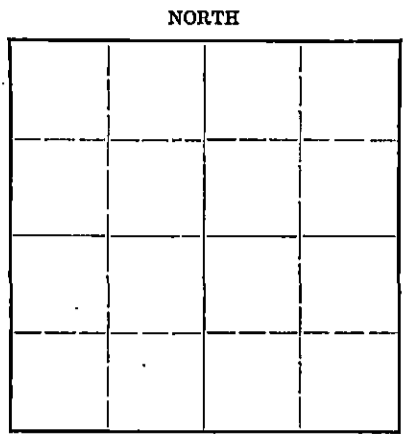
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 500 Bittling Building Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Rice County. Sec. 22 Twp. 21S Rge. (E) 9 (W) Location as "NE1/4NW1/4SW1/4" or footage from lines SW SW SW Sec. 22-21S-9W Lease Owner Consolidated Gas Utilities Corporation Lease Name Wellman Well No. 1 Office Address Braniff Bldg., Oklahoma City, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) Gas Well Date well completed 10-28-37 Application for plugging filed Yes Application for plugging approved Yes Plugging commenced July 25, 1944 Plugging completed Aug. 5, 1944 Reason for abandonment of well or producing formation Gas well depleted in Misener Sand If a producing well is abandoned, date of last production January 19 44 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee Producing formation Misener Sand Depth to top 3316 Bottom 3325 Total Depth of Well 3325 Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

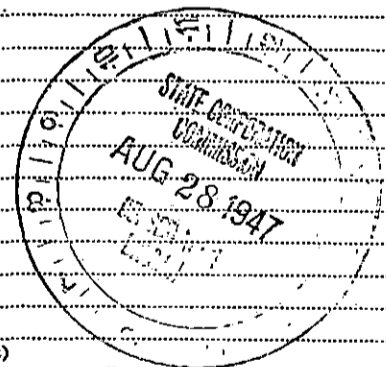
Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: 7" OD, 3310', 3086.63 Ft. Row 2: 8-5/8" OD, 2739', All pulled. Row 3: 10-3/4" OD, 1819', 1254.34 Ft.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with mud from 3325' to 3310', used dump bailer and ran six sacks cement from 3310' to 3280', filled with mud from 3280' to 200', bridged solid with rock from 200' to 175', ran 40 sacks cement from 175' to 150', filled with mud from 150' to 15', capped with 10 sacks cement from 15' to cellar base.

Information for the filing of this record was furnished by Morgan Well Plugging Service Co., of Hutchinson, Kansas.

8-28-47



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Consolidated Gas Utilities Corporation Address Attention Richard W. Camp, 1012 Braniff Bldg., Oklahoma City, Oklahoma

STATE OF Oklahoma COUNTY OF Oklahoma, ss. I, Richard W. Camp (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Richard W. Camp

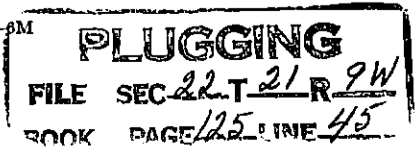
1012 Braniff Bldg., Oklahoma City, Oklahoma (Address)

SUBSCRIBED AND SWORN TO before me this 26th day of August 19 47

Det. 16, 1947

Notary Public

My commission expires



SCHNEIDER - SHELL PETRO.
Wellman No. 1.

SEC. 22 T. 21 R. 9W
SW SW SW
330' fr WL 330' fr SL SW $\frac{1}{4}$

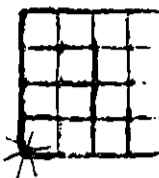
County. Rice

Total Depth. 3325'
Comm. 7-31-37 Comp. 10-28-37
Shot or Treated.
Contractor. Claude Pulse
Issued. 11-20-37

Cable O-3325

CASING:

16" 55'
13" 1194'
10" 2015'
8" 2739'
7" 3315'



Elevation.

Production. 22,481,000 G.

Figures Indicate Bottom of Formations.

sand	55	lime shells & shale	1740	shale	2905
sdv red rock	210	rod rock	1745	lime & shale	2915
red rock	240	lime	1785	lime	2920
brkn lime	250	rod rock	1790	shale	2930
red rock	285	lime	1800	rod rock	2940
red rock & shells	325	shells & red rock	1819	lime (lgt sh oil	3055
red rock	565	bad cave 1790		sdv lime 3000-10)	3065
slate blue	635	lime & shale brks	1827	lime 2BWH 3055-65	3110
red rock	660	lime	1838	lime hrd	3125
shale blue	680	slate	1845	lime 1BWH 3100-10	3142
slate blue	720	lime	1855	shale	3145
slateblue & shells	775	rod rock	1865	lime hrd	3155
shale blue	780	lime	1880	lime	3255
lime	785	shale	1885	rod rock	3260
salt hrd	795	lime hrd	1910	lime	3268
shale blue	805	2 BWH 1895-1905		lime shells & shale	3300
salt	815	lime	1932	lime-hole caving	3308
salt hrd	840	blue slate & lime shells	1980	lime hrd	3310
salt	1105	rod rock	2000	lime	3316
slate	1115	slate	2012	sdv lime	3317
salt	1125	lime	2025	Encountered gas (est)	
slate & shells	1137	slate	2030	2 to 3 million	3316-17
lime	1145	shale blue	2045	conglomerate	3325
slate & lime	1155	lime	2060	Total Depth.	
rod rock	1160	slate	2065		
lime	1165	rod rock	2085		
slate	1169	lime	2090	Increase in gas 3317-3325	
shale lgt	1178	brkn lime	2100	Gauged in excess of 20	
lime	1185	shale drk	2110	million cu ft. Est 25	
lime & brkn slate	1210	rod rock	2120	to 50 million cu ft gas.	
lime	1220	shale	2145		
shale brkn	1225	shale blue	2165		
lime	1240	lime hrd	2185		
lime & shale brks	1255	shale brown	2215		
lime	1260	shale grey	2230		
lime & slate brks	1340	lime	2250		
lime	1385	lime & shale brks	2269		
rod rock	1405	lime	2290		
brkn lime	1495	rod rock	2302		
lime 2BWH 1510-25	1535	lime	2325		
slate blue	1540	slate blue	2330		
lime	1545	lime	2335		
rod rock	1551	brkn lime	2360		
lime	1562	shale blue	2385		
slate blue	1570	lime	2453		
lime & slate brks	1610	shale	2465		
slate	1625	lime HFW 2487	2544		
lime & slate	1630	lime hrd	2556		
shale	1635	lime HFW 2645-2655	2645		
rod rock	1645	lime sdv	2655		
lime	1650	lime	2707		
rod rock	1655	lime sdv	2719		
lime	1660	lime	2765		
shale blue	1665	lime hrd	2775		
rod rock	1670	lime	2785		
lime hrd hole caving	1690	shale blk	2790		
lime	1695	shale & shells	2800		
rod rock	1710	lime	2820		
lime	1725	brkn lime	2850		



PLUGGING
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