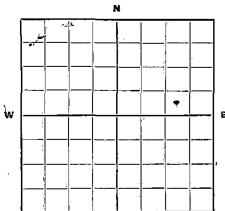
# STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Infeguration Completely Make Enquired Affidavit Mall or Deliver Report to:

### WELL PLUGGING RECORD

### FORMATION PLUGGING RECORD

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Formation Onglomerate Oi	L]	3394				
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			7400	Size	Put In	Pulled Out
				7"O.D.	3394	
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3394!. Shot pipe at 2 Pulled balance of pipe at 150!, finished filli cellar.	ng hole	big hole with mu	to 150 d. Put	dumped 6 sacks	35 sac	ks of cemen t at base of
<u>.</u>	······			( piii	CONIC	
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## MATERIAL REPORT

AND

### PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division 800 Bitting Building 🥆 Wichita, Kansas

NOTICE: All questions on this form must be answered.

Loca	s ate well cor	rectly.		_					& Gas, Inc. lding, Tulsa (2), Oklahoma.		
County Rice								· 4 · · ½ · · · · · · · · · · · · · · ·	Sec. 22. Twp. 215. Rge. 7W.		
Farm Name J. Hauschild					Well No. 7 Field Wheery Pool						
Well Location	Southw	est Qı	ıarte	c (SW <sup>1</sup>	), Sc	outhea	st Qu	arter	(SE $\frac{1}{4}$ ), Northeast Quarter(NE $\frac{1}{4}$		
Name of Produ	icing Sand	Cor	nglome	rate	<del></del>	•		Takan kalan dan di sangg	Total Depth 3402 !		
Commenced Plugging July 27, 1943						Finished August 9, 1943					
Daily Average	Production	r.÷									
Initial Pi	roduction:	OilD.o.	not 1	mow	Ga	sDono	t kno	W:	Water Do not know.		
Production	Production when Plugged: Oil			bl.	• None				Water None		
Estimated Tota	al Remainii	ng Reserve	s Attribu	able to W	ell at Tir	me Aband	onedR	eserv	es practically depleted.		
			•	·					•		
			INFOR	MATION .	ON MA	TERIALS	RECLAI	MED FR	OM WELL		
				CAS	ING, TU	JBING A	ND ROD	DATA	•		
Description			Recovered Ju		ınk	Reusable		Di Walio Mala Oran Mara			
		Size	Ft.	Tons	Ft.	Tons	Ft.	Tons	Disposition Made Or To Be Made Of Usable Material		
Casing	,kezx	7" O.D.	.2431.	26.74	MOI	Æ	2431	26.7	4 Sold		
		22#		1				; ;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;			
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<u> </u>			·	·		•	··				
			·		SURF	ACE EQU	JIPMENT				
Quantity	] 	Description			*Condition		Dis	position I	Made Or To Be Made Of Reclaimed Material		
1		· Pump:	mping Usable			2					
<u>.</u> 1	Unit Strin	g 5/8'	Rods	Usab	le	1 3/4	Will be used on another property.				
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* Usable, Usabl	e with minor	repairs, or ju	nk.						0:00		

FORM-FP-1

Date: August 13, 1943

(See note on reverse side) FILE

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756