

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Biting Building,
Wichita, Kansas

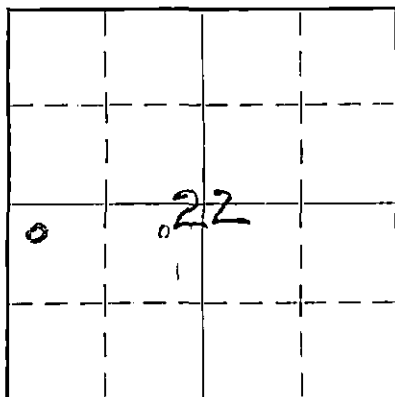
RECEIVED

AUG 12 1936

8-12-36

BY Rice County. Sec. 22. Twp. 21. Rge. 7. (EX) (W)

NORTH



Locate well correctly on above Section Plat

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NW Corner SW 1/4
Lease Owner Derby Oil Company
Lease Name Brown Well No. 2
Office Address Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Dry
Date, well completed July 27, 1936
Application for plugging filed July 27, 1936
Application for plugging approved July 27, 1936
Plugging Commenced July 27, 1936
Plugging Completed 8-1-36
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 1936
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well B. J. Alexander
Producing formation Sand & Conglomerate Depth to top 3371 Bottom 3397 Total Depth of Well 3665 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Show Oil & Gas	3371	3381			
Sandy Shale & Chat		3381	3389			
Conglomerate		3389	3397			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

String of tools left in bottom of hole 3665'
Rock top of tools approximately 3600' to 3419'
Cement 3419 to 3397
Rock 3397' to 3360'
Cement 3360 to 3332
Ripped casing 2940' and pulled
Sand outtings 3332 to 135
Cement to 121
Sand cuttings to 10' from top of surface casing
Cement to 1' over top of surface casing. Soil to top of ground

PLUGGING
FILE SEC 22 T 21 R 7W
PAGE 55 LINE 2

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to O. B. Mullins,
Address % Derby Oil Co.,
Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgewick, ss.
(employee of owner) or (~~owner~~ operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O. B. Mullins,
90 Derby Oil Co. Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 11 day of August, 1936

My commission expires Jan 21, 1939
Grace Sawyer Notary Public.

Brown Well #2

Northwest Corner Southwest Quarter

22

21

71

Tabor & Coleman

Iowa

Kansas

5/20/36

7/27/36

13-3/8" 182 1 cemented 150 sacks cement

Surface and (clay)	25	
Sand & gravel	182	Set 13 3/8" casing
Shale & shells	740	
Shale & salt	1176	
lime shale	1237	Straight hole tests
Shale	1327	
broken lime shale	1978	1325 - 1 1/2"
Shale	2000	1500 - 1 1/2"
broken lime & shale	2432	1625 - 1 1/2"
lime	2705	2250 - 1"
Shak	2750	
Sand	2810	
Shale	2825	
lime	2198	
broken lime	3021	
Sand	3025	
lime	3140	
broken lime	3204	
lime	3225	
lime & shale	3325	
Hard lime	3340	
lime	3365	
lime & shale	3370	
lime	3378	
Cored	3378-3384	

PLUGGING
 FILE SEC-22T-2LR7W
 BOOK PAGE 55 LINE 2

3382' T.F. Iron derrick floor
 set 7" O.P. casing - picked back up to 3374'

Standard Tools 6/12/36

Top of Cement 3363

Cement 3371

Bottom of core hole 3379'

Sandy shale	3381	Approx. $\frac{1}{8}$ bbl oil per hr - show of gas
Chat & sandy shale	3389	Reduced hole to 5"
Conglomerate	3397	
Red Rock	3399	Set 2 qts. 60'-7" 5 3/16" Liner 3399'
Chat	3460	
Shale	3556	
Lime	3582	
Shale	3665	T.D.

Left string of tools in hole

Plugged back with rock 3419

Rock 3660 approx. to 3419

Cement 3400'

Rock 3397'

Shot with 80 qts. solidified
3397 to 3377

No increase

1000 gal. acid treatment

No increase

Started plugging 7-27-36

Rock 3397' to 3360

Cement 3332'

Ripped casing 2940' Pulled 104 joints

Sand cuttings 3332 to 135'

10 sacks cement 135 to 121'

Sand cuttings 10' from top of surface casing

15 sacks cement - filled to top and 1' over surface casing

Soil to top of ground

Finished 8/1/36

