

STATE OF KANSAS
STATE CORPORATION COMMISSION

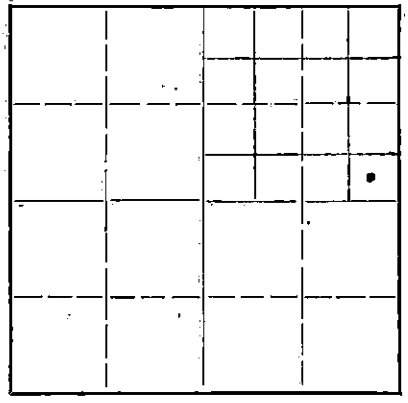
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Rice County, Sec. 22 Twp. 21S. Rge. 7W (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{2}$ -SE $\frac{1}{2}$ -NE $\frac{1}{2}$
Lease Owner Francis Oil & Gas, Inc.
Lease Name J. Hauschild Well No. 6
Office Address 902 Palace Building, Tulsa (2), Oklahoma.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed Do not know day and month in 1939
Application for plugging filed Sometime in July 1943
Application for plugging approved July 16, 1943
Plugging commenced July 15, 1943
Plugging completed July 25, 1943
Reason for abandonment of well or producing formation
Unprofitable to operate
If a producing well is abandoned, date of last production April 16, 1943
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Conglomerate Depth to top 3392 Bottom 3400 Total Depth of Well 3400 Feet
Show depth and thickness of all water, oil and gas formations.

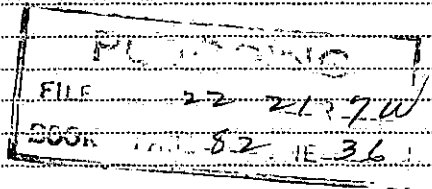
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	Oil	3392	3400	7" O.D. 28#	3392	2902

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
No plugs used.

Mudded bottom of hole up to the 7" casing. Dumped 5 sacks of cement at 3392'. Shot pipe at 2900'. Pulled 500' of pipe, filled hole full of mud. Pulled balance of pipe. Mud big hole to 150', dumped 35 sacks of cement at 150', finished filling hole with mud. Put 6 sacks of cement at base of cellar.



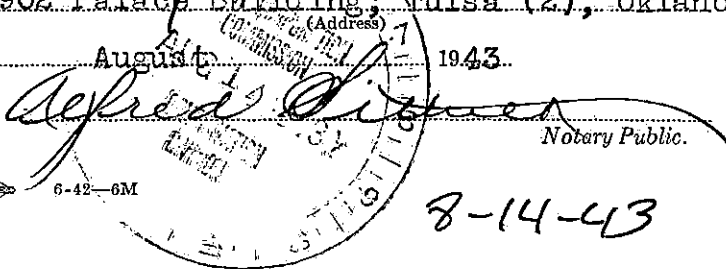
(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Francis Oil & Gas, Inc.
Address 902 Palace Building, Tulsa (2), Oklahoma.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
Harry Miller, Vice President (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harry Miller Vice President
902 Palace Building, Tulsa (2), Oklahoma.
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of August, 1943.



My commission expires November 3, 1946

8-14-43

Francis Oil & Gas, Inc.



902 PALACE BUILDING
TULSA, OKLAHOMA

August 13, 1943

State of Kansas,
State Corporation Commission,
Conservation Division,
800 Bitting Building,
Wichita, Kansas.

Gentlemen:

Enclosed please find the following:

Material Report and Plugging Record

Well Plugging Record

or

Formation Plugging Record

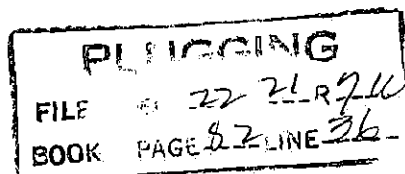
Check for \$25.00 covering Plugging Assessment.

Yours very truly,

FRANCIS OIL & GAS, INC.

By: *Harry Miller*
Vice President

HM:miw.
Enclosures-3

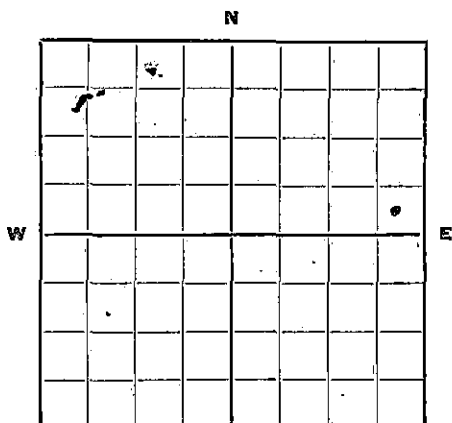


MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Francis Oil & Gas, Inc.
Office Address 902 Palace Building, Tulsa (2), Oklahoma.



Locate well correctly.

County Rice Sec. 22 Twp. 21S Rge. 7W

Farm Name J. Hauschild Well No. 6 Field Wheery Pool

Well Location Southeast Quarter (SE $\frac{1}{4}$), Southeast Quarter (SE $\frac{1}{4}$), Northeast Quarter (NE $\frac{1}{4}$)

Name of Producing Sand Conglomerate Total Depth 3400'

Commenced Plugging July 15, 1943 Finished July 25, 1943

DAILY AVERAGE PRODUCTION:

Initial Production: Oil Do not know. Gas Do not know. Water Do not know.

Production when Plugged: Oil 1 1/4 bbls. Gas None Water None

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned Reserves practically depleted.

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	7" O.D. 22#	2902	31.92	None		2902	31.92	Sold

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	Oil Well Pumping Unit	Usable	2	Will be used on another property.
1 string	5/8" Rods	Usable	1 3/4	Will be used on another property.
1	250 bbl. steel bolted tank	Usable	1 1/2	Will be used on another property.
1	180 bbl. wood tank	Usable	1/2	Will be used on another property.
500 ft.	2" 3.75# Line Pipe	Usable	1	Will be used on another property.
2	67' Masts	Usable	1	Sold

* Usable, Usable with minor repairs, or junk.

Date: August 13, 1943

Signed: Harry Miller Vice President

(For Operating Co.—Title)

Form—FP-1

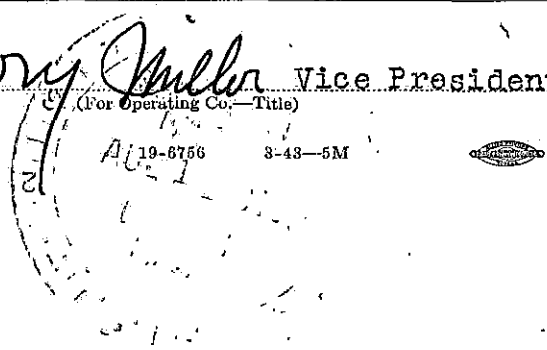
(See note on reverse side)

19-6756 3-43-5M

PLUGGING

FILE 22 21R-74

BOOK PAGE 82 WE 36



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6750