

STATE OF KANSAS
STATE CORPORATION COMMISSION

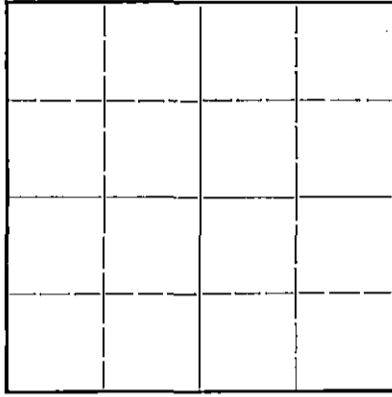
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
300 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Rice County. Sec. 23 Twp. 21 Rge. (E) 7 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C W/2 NW SW
Lease Owner. The Wolf Creek Oil Company, Wichita, Ks.
Lease Name. Bauer Well No. 1
Office Address. 306 Fourth National Bank Bldg., Wichita, Ks.
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed. August 9, 1939
Application for plugging filed. May 31, 1944
Application for plugging approved. May 31, 1944
Plugging commenced. June 6, 1944
Plugging completed. June 10, 1944
Reason for abandonment of well or producing formation. Well producing less
than one barrel of oil per day
If a producing well is abandoned, date of last production. May 19, 1944
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes - secured by our Mr. Bell from Mr. Roberts by telephone.

Name of Conservation Agent who supervised plugging of this well. Ruel Duerkee, McPherson, Ks.
Producing formation. Conglomerate Depth to top. 3386 Bottom. 3395 Total Depth of Well. 3395 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	1390 lbs. oil per day	3386	3395	13" O.D. 7" O.D.	84' 3386	0 2470'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Seven sacks of cement at 3385. Shot pipe off at 2465. Filled with mud to 150 feet. Thirty sacks of cement at 150 feet. Surface pipe was filled with mud and 10 sacks of cement at base of cellar.

PLUGGING
FILE # 23 21 7-4
BOOK PAGE 119 LINE 5

A-98-44

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Wolf Creek Oil Company
Address. 306 Fourth National Bank Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
L. T. Sutter (employee of owner) or former employee of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. T. Sutter
General Supt.
306 Fourth National Bank Bldg., Wichita, Kans.
(Address)

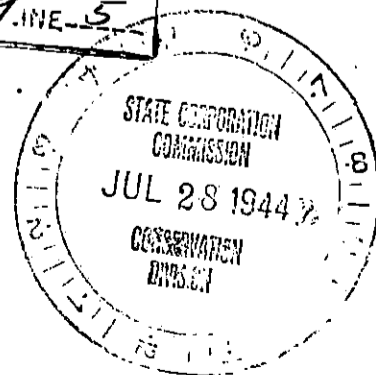
SUBSCRIBED AND SWORN to before me this 26th day of July 1944

My commission expires January 27, 1947

Lorraine M. Johnson
Notary Public.

0-12	Surface Clay
40	Sand
77	Clay
78	Lime Shell
175	Red Bed
600	Shale and Shells
885	Salt and Shale
960	Shale Shells
1040	Broken Lime
1115	Shale Lime Shells
1121	Shale
1155	Lime
1178	Broken Lime
1203	Lime
1225	Broken Lime and Shale
1248	Broken Lime
1257	Lime (Hard)
1262	Shale
1285	Broken Lime
1300	Lime
1340	Broken Lime
1440	Lime
1445	Shale
1468	Lime
1475	Shale
1489	Lime (Hard)
1545	Broken Lime
1650	Shale and Shells
1685	Broken Lime
1700	Shale
1724	Lime
1728	Broken Lime and Shale
1810	Lime
1820	Broken Lime
1928	Shale
1940	Lime
1960	Shale
1968	Lime
2018	Shale
2028	Lime
2070	Shale
2220	Shale and Shells
2285	Shale
2309	Lime
2342	Broken Lime and Shale
2350	Broken Lime
2400	Shale
2430	Shale Lime and Shells
2438	Broken Lime and Shale
2443	Lime and Shale
2735	Lime
2750	Lime (Hard)
2810	Soft Brown Lime
2835	Lime
2890	Lime and Shale
2905	Broken Lime and Shale
3165	Lime
3180	Lime Shale
3229	Lime
3248	Lime (Very Hard)
3280	Shale
3284	Lime
3314	Shale and Lime

PLUGGING
FILE # 23 21 22
BOOK PAGE 119 LINE 5



15.159.05491.0000

3395 I.D. Conglomerate

MIN 3301.0
Sacks 13000

Sacks 13000

MIN 3301.0
Sacks 13000
July 31, 1939

MIN 3301.0
Sacks 13000

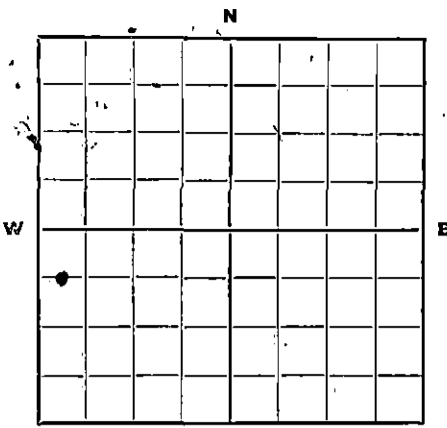
PLUGGING
FILE EX 23 21.27W
BOOK PAGE 19 LINE 5

JUL 2 1939

MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating..... The Wolf Creek Oil Company.....
Office Address..... 306 Fourth National Bank Bldg., Wichita, Kansas

County..... Rice..... Sec. 23..... Twp. 21..... Rge. 7 W.....
Farm Name..... Bauer..... Well No. 1..... Field Wherry.....
Well Location..... C W/2 NW SW.....
Name of Producing Sand..... Conglomerate..... Total Depth. 3395.....
Commenced Plugging..... 6/6/44..... Finished..... 6/10/44.....

DAILY AVERAGE PRODUCTION :

Initial Production: Oil..... 1390 bbls. per day Gas..... None..... Water..... none.....

Production when Plugged: Oil 3/4 bbl. per day Gas..... None..... Water..... 10 bbl. per day.....

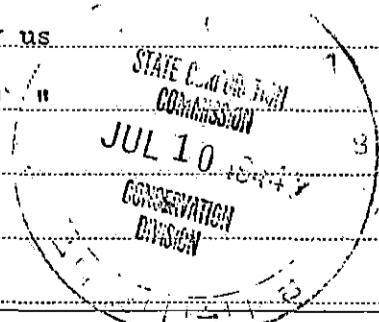
Estimated Total Remaining Reserves Attributable to Well at Time Abandoned..... None.....

INFORMATION ON MATERIALS RECLAIMED FROM WELL CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Seamless Upset Tub. 2"		3375				3375		to be used by us
Sucker Rods	3/4"	3375				3375		" " " " "
SS 24# Casing	7"	2470				2470		" " " " "

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	OCS 22 1/2 Batt Pumping Unit	Fair	4	to be used by us
1	20 HP Weber Engine	Poor	1 1/2	" " " " "



Date: July 8, 1944
Signed: *L. S. Satter* General Supt. (For Operating Co.—Title)
2-10-1944

FILE
 23 21-7W
 119-5

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756