

STATE OF KANSAS
STATE CORPORATION COMMISSION

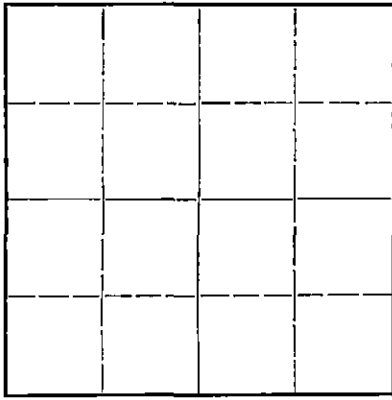
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Flat

Rice County. Sec. 23 Twp. 21 Rge. 7 (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C E/2 NE SW
Lease Owner. The Wolf Creek Oil Company, Wichita, Kansas
Lease Name. Bauer Well No. 2
Office Address. 306 Fourth National Bank Bldg., Wichita, Ks.
Character of Well (completed as Oil, Gas or Dry Hole).
Date well completed. November 2, 1939
Application for plugging filed. May 31, 1944
Application for plugging approved. May 31, 1944
Plugging commenced. June 12, 1944
Plugging completed. June 16, 1944
Reason for abandonment of well or producing formation. Well producing less than one barrel of oil per day
If a producing well is abandoned, date of last production. May 19, 1944

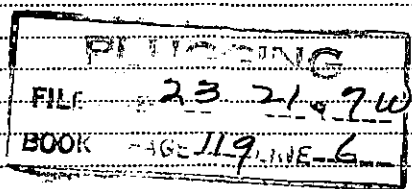
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes - secured by our Mr. Bell from Mr. Roberts
Name of Conservation Agent who supervised plugging of this well. Ruel Duerkee, McPherson, Ks. by telephone
Producing formation. Conglomerate Depth to top. 3385 Bottom. 3395 Total Depth of Well. 3395 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	oil	3385	3395	13" O.D.	82'	0'
	pea-gray			7" O.D.	3385'	2565'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Cement plug set at 3384, seven sacks of cement at 3384.
Pipe shot off at 2520. Hole was filled with mud. Pipe was pulled and cement plug set at 150 feet. Thirty sacks of cement.
Surface pipe was filled with mud, 10 sacks of cement at base of cellar.



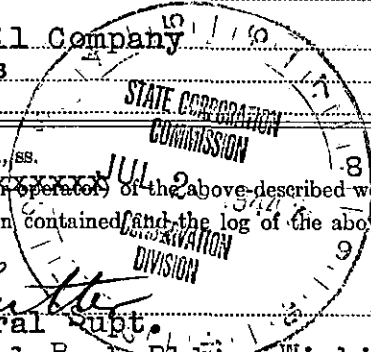
Handwritten initials and numbers: 26 44

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to The Wolf Creek Oil Company
Address. 306 Fourth National Bank Building, Wichita, Kansas

STATE OF Kansas COUNTY OF Sedgwick
L. T. Sutter (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. T. Sutter General Supt.
306 Fourth National Bank Bldg., Wichita, Kansas (Address)

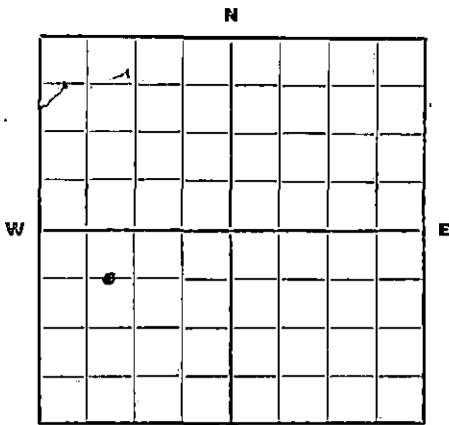


SUBSCRIBED AND SWORN to before me this 26th day of July 1944

My commission expires January 27, 1947
Lorraine M. Johnson Notary Public.

MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas



Locate well ^S correctly.

NOTICE: All questions on this form must be answered.

Company Operating The Wolf Creek Oil Company
Office Address 306 Fourth National Bank Bldg., Wichita, Kansas

County Rice Sec. 23 Twp. 21 Rge. 7 W
Farm Name Bauer Well No. 2 Field Wherry
Well Location C E/2 NW SW
Name of Producing Sand Conglomerate Total Depth 3395
Commenced Plugging 6/12/44 Finished 6/16/44

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 922 bbls. per day Gas None Water None
Production when Plugged: Oil 3/4 bbls. per day Gas None Water 5 bbls. water

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

INFORMATION ON MATERIALS RECLAIMED FROM WELL CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
SS Upset Tubing	2"	3375				3375		to be used by us
Sucker rods	3/4"	3375				3375		" " " " "
SS 24# Casing	7"	2565				2565		" " " " "

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	OSC 22 1/2 Batt Pumping Unit	Fair	4	to be used by us
1	20 HP Weber Engine	Fair	1 1/8	" " " " "

STATE CORPORATION COMMISSION
JUL 10 1944
WICHITA, KANSAS

Date: July 8, 1944 Signed: L. J. Butts General Supt.
(For Operating Co.—Title)

PT 23 21 7W
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It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

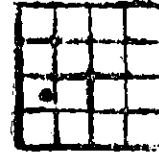
19-6756

WOLF CREEK OIL CO.
 Bauer No. 2.

SEC. 23 T. 21 R. 7W
 CEL NW SW
 Cen E 20 A. W $\frac{1}{2}$ N $\frac{1}{2}$ SW $\frac{1}{4}$

Total Depth. 3395'
 Comm. 10-8-39 Comp. 10-30-39
 Shot or Treated.
 Contractor. E.J.Shaffor
 Issued. 11-18-39 Rotary

County. Rice



CASING:
 12 $\frac{1}{2}$ " 82' surface pipe
 7 " 3385'

Elevation.

Production. Pot. 922 B.

Figures Indicate Bottom of Formations.

sand & gravel	60
sand red hrd	85
clay sdy red	180
GYP	190
shale red bed	430
shale & shells	645
shale & salt	815
shale	925
brkn shale & shells	990
anhydrite	1030
limo-shale strks	1140
shale & shells	1155
shale & limo	1205
shale & shells	1249
lime brkn	1262
limo	1339
lime brkn	1360
lime	1368
lime very hd	1440
lime	1457
brkn limo & shale	1528
lime	1555
brkn lime & shale	1661
brkn lime	1692
shale	1707
shale limo shells	1755
shale	1910
lime	1949
brkn limo & shale	2056
shale & shells	2132
shale	2150
lime	2185
shale & shells	2272
lime brkn	2303
lime	2330
shale	2395
lime & shale	2420
shale	2428
lime brkn	2442
lime Topoka	2500
lime	2715
lime brkn	2780
shale	2800
lime	2810
shale	2907
lime K.C.	2930
lime	3075
shale & lime	3085
lime hrd	3110
lime	3205
shale blk	3215
lime very hd	3239
lime	3260
lime brkn	3305
shale	3315
lime	3358
lime & shale	3384
conglomerate	3395
Total Dpht.	

OF RICE
 23 21-7W
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