

STATE OF KANSAS  
STATE CORPORATION COMMISSION

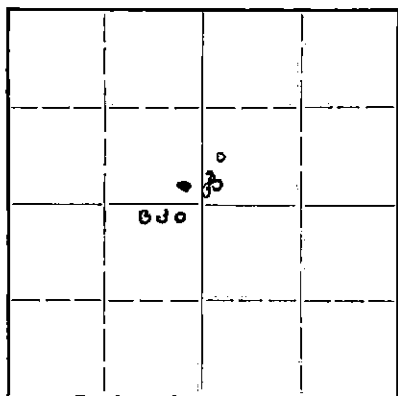
WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations:

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
300 Biting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Stafford County, Sec. 12 Twp. 21 Rge. (E) 11 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 230 N 230 W from C. & S. Co.  
Lease Owner Herndon Dr. & Co.  
Lease Name LYNN Well No. 1  
Office Address Box 1565 Tulsa Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  
Date well completed 11-22-1942  
Application for plugging filed 11-23-1942  
Application for plugging approved 11-23-1942  
Plugging commenced 11-24-1942  
Plugging completed 11-24-1942  
Reason for abandonment of well or producing formation Dry hole.

If a producing well is abandoned, date of last production 19...  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander  
Producing formation Depth to top Bottom Total Depth of Well 341.0 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
					277	June

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Filled hole with Mud to 245' bridged hole at 245' 15 sacks cement on bridge. Filled with Mud to 6' below cellar Bridged at 6' and filled with cement to bottom of cellar

PLUGGING  
FILE SEC 12 T 21 R 11  
BOOK PAGE 52 LINE 22

12-1-42

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Herndon Dr. & Co.  
Address Box 1565 Tulsa Okla.

STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_, ss.

\_\_\_\_\_ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. J. Gatter  
Box 436 Lyons Kans (Address)

SUBSCRIBED AND SWORN TO before me this 30 day of November, 1942  
Mary Dawson Notary Public.

My commission expires Nov 30 - 1944

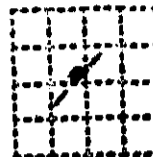
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk Bldg., Wichita, Kansas

HERNDON DRILG.CO.  
Lynn No. 1.

SEC.12 T.21 R.11 W  
SEc NW

Total Depth. 3410'  
Comm. 11-11-42 Comp. 11-24-42  
Shot or Treated.  
Contractor:  
Issued: 12-19-42

County. Stafford



CASING:  
10" 240'

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

cellar	11
surface sand	90
red rock	350
shale	375
red rock & shale	455
anhydrite	490
shale & shells	975
shale, salt, shells	1210
shale & lime	1360
lime brkn	1585
lime	1615
shale & shells	1675
lime	1795
shale & shells	1935
lime	1985
lime brkn	2010
shale & shells	2085
shale & lime	2355
shale & shells	2600
sand	2615
lime	2910
shale & lime	3050
lime	3350
shale & sand	3380
shale	3394
lime	3410
Total Depth,	

DRILLING  
FILE : 12 21 1111  
BOOK PAGE 57 NE 27

COPY

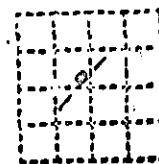
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HERNDON DRIG.CO.  
 Lynn No. 1.

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RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 23 1972  
 CONSERVATION DIVISION  
 Wichita, Kansas