

9

WELL PLUGGING RECORD

15-145-01586-0001

Get All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Pawnee County, Sec. 32 Twp. 23 Rge. 15 (E) W (W)

Location as "NE/CNW/SW" or footage from lines 330' S. & 990' E. of NW Cor.

Lease Owner Cities Service Oil Company

Lease Name Benson-SE Waterflood Unit

Well No. 203W

Office Address Box 308, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Water Injection Well

Date well completed April 30 19 52

Application for plugging filed June 27 19 68

Application for plugging approved June 28 19 68

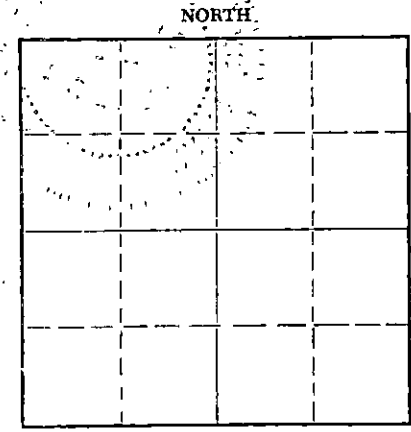
Plugging commenced July 8 19 68

Plugging completed July 11 19 68

Reason for abandonment of well or producing formation No longer needed for waterflood purposes.

If a producing well is abandoned, date of last production - 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation - Depth to top - Bottom - Total Depth of Well 4131 Feet

Show depth and thickness of all water, oil and gas formations. P.B.T.D. 4116 Ft.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	384'	None
				5-1/2"	4131'	2826'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- 4116-3500' sand.
- 3500-3460' 5 sacks cement.
- 3460- 385' mud.
- 385- 370' rock bridge.
- 370' to base of cellar, 5 yards cement.

RECEIVED
STATE CORPORATION COMMISSION
JUL 16 1968
CONSERVATION DIVISION
Wichita, Kansas

7-16-68

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling, Inc.

Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

W. J. Devaney (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W. J. Devaney*

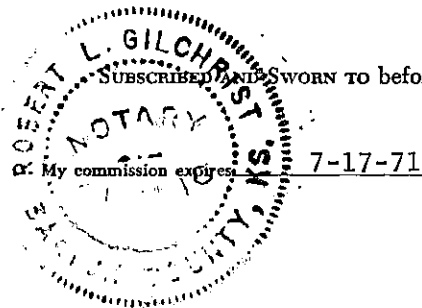
Box 308, Great Bend, Kansas

(Address)

Subscribed and sworn to before me this 12th day of July, 1968

Robert L. Gilchrist

Notary Public.



WELL RECORD

15-145-01386-0001

Benson-SE Tract 2

Company Cities Service Oil Co. Well No. 3 Farm Block #55
 Location 330' South and 990' East of NW Cor. Sec. 32 T. 23 R. 15W
 Elevation 2047 (2045 Gr.) County Pawnee State Kansas
 Drlg. Comm. April 11, 1952 Contractor Lohmann-Johnson Drlg. Co., Inc.
 Drlg. Comp. April 30, 1952 Acid 5500 gals. (see below)
 T. D. 4131' Initial Prod. Physical Potential: 437 oil, 4 water, 24 hrs. (6-20-52)

CASING RECORD:

8-5/8" O 392' cem. 250 sx cement & 200# C. C.
 5-1/2" O 4131' cem. 200 sx cement

FORMATION RECORD:

sand & shale	330
shale	401
red bed, shale & sand	1250
shale & shells	1325
sandy shale	1415
shale & shells	1645
anhydrite	1650
shale	1700
sand	1820
shale & shells	1835
lime & shale	1935
shale	2105
lime	2120
lime & shale	2230
broken lime	2345
lime	2450
lime & shale	2618
shale	2640
lime & shale	2775
broken lime	2890
shale	2950
lime	2975
shale	3024
lime & shale	3275
lime	3390
lime & shale	3530
shale & lime	3620
lime	3670
lime & shale	3686
lime	3890
lime & shale	3975
lime	4020
shale	4042
lime & shale	4057
lime	4131

4131 RTD = 4131 SLM

Brown Limestone	3601'
Lansing	3610'
Conglomerate	3979'
Viola	3984'
Simpson	4014'
Arbuckle	4053'
Penetration	78'
Total Depth	4131'

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 JUN 28 1968
 CONSERVATION DIVISION
 Wichita, Kansas

Drilled cement to 4116 S. L. M.

Perf. 43 shots 3847-60
 " 28 shots 3834-41
 " 41 shots 3818-28
 106' oil in 4 hrs.
 232' oil in 6-3/4 hrs.
 776' oil in 19 hrs.

5-9-52 Az. 1000 gals. 3847-60
 " Az. 1500 gals. 3818-41

Swabbed 247 oil, no water, 24 hrs. through 2" tubing from zones 3818-60.

Perf. 41 shots 3612-24
 " 47 shots 3763-75
 " 59 shots 3785-3800
 " 16 shots 3804-08

5-14-52 Az. 1000 gals. 3785-3808
 " Az. 1000 gals. 3763-75
 " Az. 1000 gals. 3612-24

SLOPE TESTS (ACID BOTTLE):

390'	0°
1000'	0°
1500'	0°
2000'	1°
2500'	0°
3000'	0°
3500'	0°