

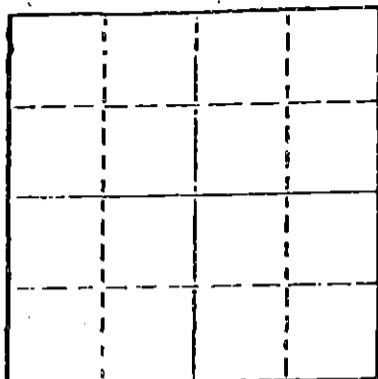
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Pawnee County. Sec. 23 Twp. 23 Rge. 15 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
NW 10 acres

Lease Owner Oil Properties Co., Inc.  
Lease Name Grizzell-Praeger Well No. \_\_\_\_\_  
Office Address Augusta, Kansas 67010  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_



Locate well correctly on above  
Section Plat

Date Well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 5/13/77 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 5/19/77 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation  
depleted.  
If a producing well is abandoned, date of last production  
\_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4127  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS RECEIVED CASING RECORD

FORMATION	STATE CORPORATION COMMISSION	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	300	none
				4 1/2"	4125	2029'

MAY 24 1977

CONSERVATION DIVISION  
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each plug set.

Pushed plug to 3700' and ran 25' of sand and 4 sacks cement. Shot pipe at 3331',  
3146', 3045', 2947', 2848', 2726', 2630', 2533', 2435', 2337', 2238', 2122', 2025',  
pulled 64 joints. Pumped 25 sacks gel, 120 sacks cement, 60-40 pos, 2% gel.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING  
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE ss.  
R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the  
above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
CHASE, KANSAS  
(Address)

RECORDED AND SWORN TO before me this 23rd day of May 1977

My commission expires \_\_\_\_\_  
NOTARY PUBLIC  
MARGARET MELCHER  
Rice County, Ks.  
My Comm. Exp. Feb. 15, 1979

Margaret Melcher  
Notary Public.

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY  
503 East Murdock, Wichita, Kansas

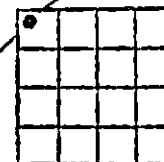
15-154-30155-0001

Company- LEE PHILLIPS OIL CO. et al  
Farm- Grizzell "C" No. 1

SEC. 23 T. 23 R. 15W  
NW NW NW

Total Depth. 4123  
Comm. 3-10-56 Comp. 3-21-56  
Shot or Treated.  
Contractor. Isern Drilling Co.  
Issued. 5-5-56

County Pawnee  
KANSAS



CASING:  
8 5/8 @ 300' w/ 250 sx cmt.

Elevation. 1987 DF

Production. Dry

Figures indicate Bottom of Formations.

sand	50
shale	300
red rock	355
sand	440
red rock	560
red bed	873
anhydrite	902
shale & shells	1380
salt	1530
shale & shells	1800
lime & shale	2630
shale & shells	3020
lime & shale	3597
lime	3700
lime & shale	3930
lime, shale & chert	3973
cherty conglomerate	4025
chert & lime	4045
lime & shale	4123
Total Depth	

TOPS:	
Heobner	3460
Toronto	3482
Douglas	3499
Lansing	3609
Base K. C.	3848
Cherty conglomerate	3956
Viola chert	3977
Simpson shale	4049
Simpson sand	4068
Arbuckle	4098

No electric log run.

DST #1: 3949-73, open 1 hr. gas to surf 30 min. rec. 75' VSGCM, BHP 1240#

DST #2: 3970-4025, open 1 hr. good bl. thruout, rec. 65' mud, BHP 470#

DST #3: 4042-85, open 1 hr. good bl. thruout, rec. 2700' gas in pipe, 60' VSGCM, BHP 935#

RECEIVED  
STATE GEOLOGICAL COMMISSION  
MAY 15 1957  
CONSERVATION DIVISION  
Wichita, Kansas