STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Require Affidavit
Mail or Deli port to:
Conscivition Division
State Corporation Commission

WELL PLUGGING RECORD

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D. R. Lauck Oil Company, Inc.

Guyer #1

SW NE NE Sec. 25-235-15W Pawnee County, Kansas

Commenced: October 7, 1964 Completed: October 17, 1964

Casing Record: 257 8-5/8" Cemented with 180 sacks Cement, 4 sacks Calcium Chloride.

4140 5-1/2" Cemented with 1350 gallons Latex Cement.

Elevation: 1992 GL; 1994 DF; 1996 KB;

Drillers Log	. <u> </u>	Tops					
Clay & Sand	205	, a	Sample	Electra			
Blue Shale	257	Anhydrite	920+1076				
Shale & Red Bed	375	Heebner	3466-1470	3465-1469			
Sand	450	Toronto	3487-1491	3488-1492			
Red Bed	1120	Douglas	3507-1511	3508-1512			
Sha1e	1755	Brown Lime !	3602-1606	3604-1608			
Lime & Shale	2090	Lansing	3615-1619	3616-1620			
Shale & Lime	2314	Base Kansas City	3866-1870	3868-1872			
Lime & Shale	2450	Viola	3963-1967	3963-1967			
Shale & Lime	2857	Simpson	4025-2029	4028-2032			
Lime & Shale	2977	Arbuckle	4065-2069	4067-2071			
Shale & Lime	3210	Total Depth	4140-2144	4141-2145			
Lime & Shale	3670	3	1 .	,			
Lime	3829	•	•	1			
Shale & Lime	3907	DST #1 (S) 3795-3	815, open 9	0 minutes with			
Lime & Shale	3980		strong blow 90 minutes. Gas to				
Chert	4030	surface in	35 minutes	too small to			
Shale .	4035	measure.	Recovered 1	150' gassy oil			
Lime & Shale	4118	and gas-cu	and gas-cut muddy oil.				
Arbuckle Lime	4140 RTD	ISTP 133 FSIP 114 IFP 10	1#/30 min.	still building			

I hereby certify that this is a true and correct.

STATE CURPORATION COMMISSION

OCT 4 1971 CONSERVATION DIVISION Wichita, Kansas

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the commission expires