STATE OF KANSAS 2

WELL PLUGGING RECORD

API NUMBER_	15-145-00801-0200
LEASE NAME	Garvin

TATE CORPORATION COMMISSION OO Colorado Derby Building	K. A. R82-3-117	APT NUMBER 13 THO DOOT -DOOD
Ibch I'tm, Konsas 67202		LEASE NAME Garvin
£**	TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div.	WELL NUMBER2
		Ft. from S Section Line
	office within 30 days.	Ft. from E Section Line
EASE OPERATOR Quinoco Petro	oleum, Inc. NESESW	SEC. 30 TWP23S RGE. 15 (K) or (W)
DDRESS P 0 Box 378111 De		COUNTY Pawnee
HONE (303 850-7373 OPERATORS LICENSE NO. 03613		Date Well Completed July, 1952
Character of Well Oil	· · · · · · · · · · · · · · · · · · ·	Plugging Commenced 12-15-89
Oll, Gas, D&A, SWD, Input, Wa	ter Sunniv Well)	Plugging Completed
the plugging proposal was appro		
		(date)
Yes		(KCC District Agent's Name).
s ACO-1 filed? Yes If		
roducing FormationL-KC	Depth to Top 3609	Bottom 3853 T.D. 4150
how depth and thickness of al	l water, oil and gas formation	ns.
OIL, GAS OR WATER RECORDS	1CA	SING RECORD
Formation Content L-KC 0il	From To Size	Put in Pulled out
Arbuckle 011	Surf 305" 8 5/8" Surf 4150 5 1/2"	305 4150
Howard 011 Viola 011		
escribe in detail the manner	In which the well was plugged,	, indicating where the mud fluid wa
		to the hole. If cement or other plug d, fromfeet tofeet each set
See attached		
(if additional desc	ription is necessary, use BAC	K of this form.)
ame of Plugging Contractor H	lalliburton Services	License No. <u>5287</u>
ddress P O Box 579 Great	· · · · · · · · · · · · · · · · · · ·	·
AME OF PARTY RESPONSIBLE FOR S	PLUGGING FEES:	
TATE OF	COUNTY OF	, ss.
Suzanne E. Meadows, Sr. Engine	oning Tochnician	mployee of Operator) or (Operator) o
bove-described well, being flutatements, and matters here he same are true and correct,	rst duly sworn on oath, says: In contained and the log of th	That I have knowledge of the facts he above-described well as filed tha
STATE Co.	4-18-90 (Address) F	beguse & Mersele 80231
SUBSCRIBED AN	p sworth to before me this 6	day of lpref , 19 96
141 •	alex	2 Cardinal

My Commission Expires: May 21, 1990

Notary Public

January 4, 1990

KANSAS OPERATED MORNING REPORT

15-145-60001-0000

Garvin #2

Pawnee, KS' Benson Field

OP: Quinoco Petroleum, Inc.

AFE#: 9128041 AFE\$: \$6,900

WI: 91%

PROCEDURE: Plug and Abandon

12/29/89 - Ran in w/Halliburton wireline to 348', hit gel. Ran tbg to 1,008', pmpd 50 sx 40/60 no gel 3% cc w/100# CSH, had good circ, pulled tbg, let set 2 hrs. Ran tbg back to 1,415', no fillup. With tbg @ 1,400' pmpd 50 sx 40/60/ poz 6% gel 3 % cc Salt saturated w/150# CSH pulled tbg. SDON.

DC: \$2,462

CC: \$13,200

12/30/89 - SDWE

DC: \$-0-

CC: \$13,200

12/31/89 - SDWE

DC: \$-0-

CC: \$13,200

01/01/90 - SDFH

DC: \$-0-

CC: \$13,200

Ol/O2/90 Ran in w/tbg to 867', started taking weight, got tbg dwn 900'. Pulled tbg up to 867', pmpd 150 sx 40/60 poz, 6% gel, 2% cc followed w/50 sx 40/60 poz, no gel, 3% cc, 500# CSH through out cement w/good circ. Pulled tbg, let set 2 hrs. Ran tbg in tagged cmt cmt @425', pulled tbg up to 370', pmpd 100 sx 40/60 poz, 6% gel, w/150# CSH, followed w/50 sx 40/60 poz, no gel, 3% cc w/50# CSH, circ cmt to surface.

Pulled tbg, surface standing full of cmt. RELEASE RIG FINAL REPORT

DC: \$5,150

CC: \$18,458

STATEL

APR 1 8 1990

CONSERVATION UNITARION Wichita, Kansas

KANSAS OPERATED MORNING REPORT

Garvin #2

1.12 .

Pawnee, KS Benson Field

OP: Quinoco Petroleum, Inc.

AFE#: 9128041 AFE\$: \$6,900 WI: 91%

PROCEDURE: Plug and Abandon

12/26/89 - Ran in w/bailer, sand pbtd 2,950', put 5 sx cem on sand. PBTD 2,915'. Found free point of csg 1,630'. Made first shot @2,220', csg wasn't shot off. Made second shot @1,827', csg shot off. Pulled 30 jts. SDON

DC: \$1,710

CC: \$3,985

12/27/89 - Fin pulling csg, (27 jts). Tot csg 57 jts. Ran back in w/tbg to 1,823', pmpd 13 sx gel, fol w/75 sx 40/60 poz 6% gel, 2% cc. Pulled tbg up to 1,008', ran wire line to top of plug @1,100', @1,008' pumped 12 sx gel fol w/50 sx 40/60 poz 6% gel, 2% cc. Pulled tbg up to 391' ran wire line to top of 2nd plug @ 775', @ 391' pumped 100 sx 40/60 poz 6% gel 2%cc, during plugging we didn't get circulation, fluid level @ 120', cheyenne sand taking fluid. Pulled tbg to 60', ran wire to top of 3rd plug @330'. SDON to let cmt and get LCM & more cmt.

DC: \$4,137

CC: \$8,122

12/28/89 - Ran back in w/tbg to 1,415' - Hit cmt (top of bottom plug). Came back up to 1,008', pump 20 sx gel w/300# CSH fol w/50 sx 40/60 poz 3% cc, 6% gel w/100# CSH, pulled tbg up 360', let set 2 hr. Ran tbg back dn to 1,415', no plg @ 1,008'. Had circ on this plg after pmpg gel-& CSH. With tbg @ 1,400' pmpd 20 sx gel w/650# CSH, had good circ, pulled tbg. SDON.

Pulled
Jts Feet
57 ,1,846.06 5-1/2 8rd csg.

32 1,067.00 Marginal
24 745.51 Good

1 33.55 Junk

DC: \$2,715 CC: \$10,837

STATE TT

APR 1 6 1990

CONSERVACION DIVIDION Wichita, Kensas