

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9430
Name UNT Petro Resources, Inc
Address Pt 2, Box 149
Carroll Mo. 63435
City/State/Zip
Purchaser Fairway Crude, Inc.
Kc-Kc
Operator Contact Person Steve Slater
Phone 316-625-2983
Contractor: License # 9430
Name Company Tools
Wellsite Geologist
Phone

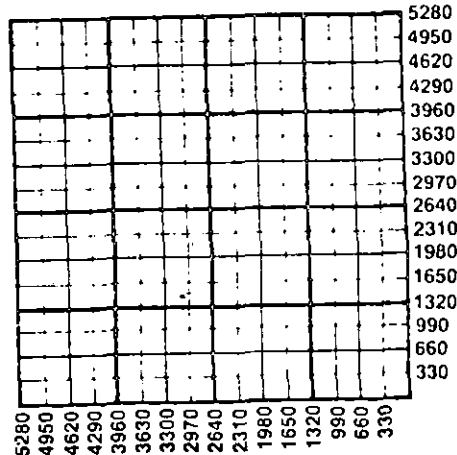
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-12-85 10-8-85 10-22-85
Spud Date Date Reached TD Completion Date
1541
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 40 feet depth to top w/ 10 SX cmt
Cement Company Name Portland
Invoice # Superior Lumber

API NO. 15- 207-25,321-0000
County Woodson
SW NE4 Sec 33 Twp 23 Rge 15 East
3445 Ft North from Southeast Corner of Section
1715 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Reinking Well # 18
Field Name Wissman
Producing Formation Mississippi Line
Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

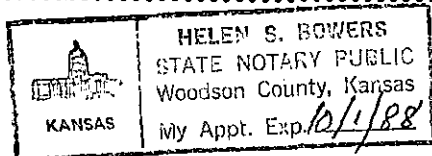
Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Slater
Title Supervisor Date 12/18/85
Subscribed and sworn to before me this 18th day of December
1985
Notary Public Helen S. Bowers
Date Commission Expires October 1, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE Form ACO-1 (7-84)

DEC 23 1985 12-23-85

Sec 33 Twp 23 Rge 15 E

Operator Name C.M.T. Petro Resources Inc. Lease Name Reinking Well # 19

Sec. 33 Twp. 23 Rge. 15 East West County Woodson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Lansing & Kd. lime	320	780
Squirrel oil sand	1094	1100
Top miss lime	1465	1541
Break oil	1505	1518
T.D.		1541

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface casing	10"	7 1/2"	22 lbs	40'	Portland	10	
	6 1/2"	4 1/2"	16 lbs	1540'			

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2 9 shots	1503 - 1507'	800 gal. Acid	1503'
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TUBING RECORD
 Size 2 3/4 Set At 1500' Packer at _____ Liner Run Yes No

Date of First Production 10-22-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water	Gas-Oil Ratio	Gravity
12		0	25 Bbls	---	34 at 60°

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation.
 Sold Other (Specify) 1503-1507
 Used on Lease Dually Completed Commingled Kc-Kc