

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8624
Name Genesis Oil & Gas
Address 1505 KSB&T Building
Wichita, KS 67202
City/State/Zip

Purchaser

Operator Contact Person Ray Williams
Phone 316-264-1637

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Joel Alberts
Phone 662-6391

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-22-85 2-27-85 2-28-85
Spud Date Date Reached TD Completion Date
4207
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 344 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-145-21-188-0000
County Pawnee
SE SE SE Sec 24 Twp 23 Rge 15 East West

330 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

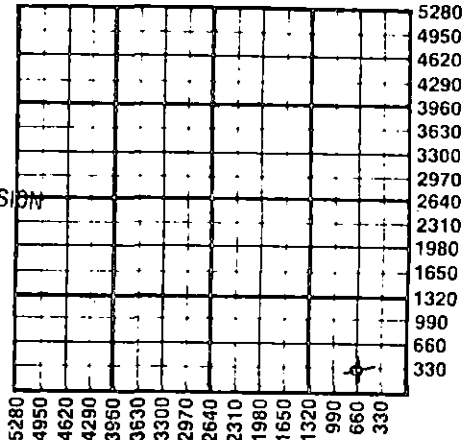
Lease Name Murphy Well # 1

Field Name

Producing Formation

Elevation: Ground 1990 KB 1995

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

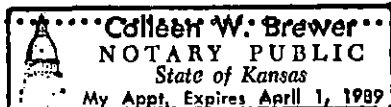
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 4-29-85

Subscribed and sworn to before me this 29th day of April 1985
Notary Public Colleen H. Brewer

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 21 Twp 23 Rge 15W

SIDE TWO

Operator Name Genesis Oil & Gas Lease Name Murphy Well # 1

Sec. 24 Twp. 23 Rge. 15 East West County Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3981'-4030' 30"/30"/15"/15"

1st open: Weak dying blow, died 20 min. into open.
 2nd open: No blow.
 Recovered 15' mud.
 ISIP 60 psi FSIP 45 psi

Name	Top	Bottom
Anhydrite	910	+1085
Heebner	3180	-1485
Toronto	3501	-1506
Brown Lime	3621	-1626
Lansing KC	3633	-1638
Base KC	3874	-1879
Conglomerate Chert	4005	-2010
Simpson	4109	-2114
Arbuckle	4167	-2172
RTD	4194	-2199

DST #2 3790'-3818' 30"/60"/45"/90"

1st open: Med. blow building, 1/2" off bottom of bucket at end of pen.
 2nd open: Weak building blow, 8" deep in bucket at end of open.
 Recovered 154' muddy water. Recovered 248' of water.
 ISIP 1115 psi FSIP 1115 psi

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 5/8	12 1/4	24#	344	50/50 poz. Class A	100	6% Gel 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease

Quality Completed
 Commingled