

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 5040 EXPIRATION DATE 6-30-83

OPERATOR Alpine Drilling Co., Inc. API NO. 15-145-21,009-6000

ADDRESS 200 East First, Suite 500 COUNTY Pawnee

Wichita, Kansas 67202 FIELD Greenridge Ext.

\*\* CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION --

PHONE 316-263-5705

PURCHASER -- LEASE Murphy

ADDRESS WELL NO. 1

DRILLING CONTRACTOR J. W. Drilling Co., Inc. WELL LOCATION 50'S of SE SW SE 50'E

ADDRESS 200 East First, Suite 500 280 Ft. from South Line and

Wichita, Kansas 67202 1040 Ft. from West Line of the SE 1/4 (Qtr.) SEC 24 TWP 23 SRGE 15 (W).

PLUGGING CONTRACTOR J. W. Drilling Co., Inc. WELL PLAT

ADDRESS 200 East First, Suite 500

Wichita, Kansas 67202

TOTAL DEPTH 4158 PBSD

SPUD DATE 12-21-82 DATE COMPLETED 1-1-83

ELEV: GR 1990 DF KB 1995

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8" @ 380 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other DRY

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

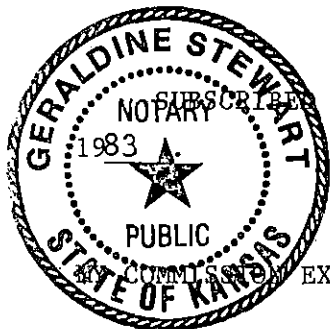
A F F I D A V I T

Jon T. Williams Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Jon T. Williams Jr.] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of January,



EXPIRES: January 14, 1985

Geraldine Stewart (NOTARY PUBLIC)

Geraldine Stewart

STATE OF KANSAS RECEIVED

JAN 10 1983

WICHITA DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					LOG TOPS	
DST#1 3987-4069, 30-30-30-30 very weak blow, died 23 minutes; recovered 65' drlg. mud, IBHP 100 IFP 55-66, FFP 66-144, FBHP 177 BHT 112°					Heebner.....	3486 -1490
					Toronto.....	3508 -1512
					Brown Lime..	3628 -1632
					Lansing.....	3639 -1643
					B/Kansas City	
						3880 -1884
					Cong. Shale..	3987 -1991
					Cong. Chert..	4038 -2042
					Simpson Shale	
						4098 -2102
					Arbuckle....	-----
					LTD.....	4155 -2159
					RTD.....	4158 -2162
If additional space is needed use Page 2, Side 2						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28#	380	common	275	2%gel, 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		
Amount and kind of material used	Depth interval treated	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production --I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

OPERATOR ALPINE DRILLING CO. LEASE NAME MURPHY # SEC. 24 TWP. 23S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand.....	0	180		
Shale.....	180	340		
Red Bed.....	340	384		
Red Bed, Sand & Shale.....	384	917		
Anhydrite.....	917	940		
Shale & Shells.....	940	2120		
Shale & Lime.....	2120	3820		
Lime.....	3820	4022		
Shale & Lime.....	4022	4158		