

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 5040 EXPIRATION DATE 6-30-83
OPERATOR Alpine Drilling Co., Inc. API NO. 15-145-21,009-0000
ADDRESS 200 East First, Suite 500 COUNTY Pawnee
Wichita, Kansas 67202 FIELD Greenridge Ext.
\*\* CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION --
PHONE 316-263-5705

PURCHASER -- LEASE Murphy
ADDRESS -- WELL NO. 1
WELL LOCATION 50'S of SE SW SE 50'E
DRILLING J. W. Drilling Co., Inc. 280 Ft. from South Line and
CONTRACTOR 1040 Ft. from West Line of (E)
ADDRESS 200 East First, Suite 500 the SE 1/4 (Qtr.) SEC 24 TWP 23 SRGE 15 (W)
Wichita, Kansas 67202

PLUGGING J. W. Drilling Co., Inc.
CONTRACTOR 200 East First, Suite 500
ADDRESS Wichita, Kansas 67202

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG. [checked]
A 4x4 grid with '24' in the center and a small symbol in the bottom right cell.

TOTAL DEPTH 4158 PBD
SPUD DATE 12-21-82 DATE COMPLETED 1-1-83
ELEV: GR 1990 DF KB 1995

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8" @ 380 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other DRY

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

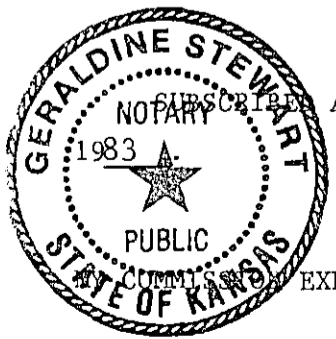
A F F I D A V I T

Jon T. Williams Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Jon T. Williams Jr.]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of January



EXPIRES: January 14, 1985

[Signature of Geraldine Stewart]
(NOTARY PUBLIC)
Geraldine Stewart

JAN 10 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 3987-4069, 30-30-30-30 very weak blow, died 23 minutes; recovered 65' drlg mud, IBHP 100 IFP 55-66, FFP 66-144, FBHP 177 BHT 112°</p>			<p><u>LOG TOPS</u></p> <p>Heebner, . . . . 3486 -1490 Toronto, . . . . 3508 -1512 Brown Lime, . . 3628 -1632 Lansing, . . . . 3639 -1643 B/Kansas City 3880 -1884 Cong. Shale, . . 3987 -1991 Cong. Chert, . . 4038 -2042 Simpson Shale 4098 -2102 Arbuckle, . . . . - LTD, . . . . . 4155 -2159 RTD, . . . . . 4158 -2162</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28#	380	common	275	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

OPERATOR ALPINE DRILLING CO. LEASE NAME MURPHY # SEC. 24 TWP. 23S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand.....	0	180		
Shale.....	180	340		
Red Bed.....	340	384		
Red Bed, Sand & Shale.....	384	917		
Anhydrite.....	917	940		
Shale & Shells.....	940	2120		
Shale & Lime.....	2120	3820		
Lime.....	3820	4022		
Shale & Lime.....	4022	4158		