

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ENERGY RESERVES GROUP

API NO. 15-145-20,914-0000

ADDRESS 925 Patton Road

COUNTY Pawnee

Great Bend, Kansas 67530

FIELD Benson

**CONTACT PERSON Jim Sullivan

PROD. FORMATION

PHONE 316-792-2756

LEASE R. J. Benson

PURCHASER

WELL NO. 5

ADDRESS

WELL LOCATION SE NW NW

DRILLING Slawson Drilling Co.

990 Ft. from North Line and

CONTRACTOR

990 Ft. from West Line of

ADDRESS 200 Douglas Building

the NW/4 SEC. 30 TWP. 23S RGE. 15W

Wichita, Kansas 67202

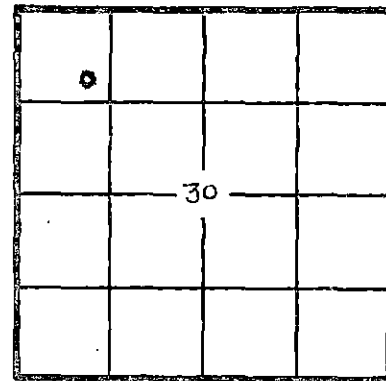
WELL PLAT

PLUGGING Sun Oil Well Cementing

CONTRACTOR

ADDRESS 1021 Eisenhower

Great Bend, Kansas 67530



KCC
KGS
(Office Use)

TOTAL DEPTH 4137' PBT

SPUD DATE 12-9-81 DATE COMPLETED 12-19-81

ELEV: GR 2037' DF KB 2042'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 550' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Jim W. Sullivan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR)(OF) Energy Reserves Group

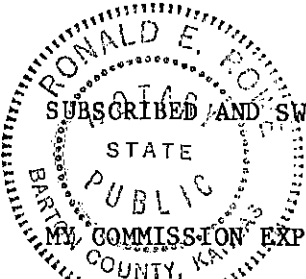
OPERATOR OF THE R. J. Benson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5

SAID LEASE HAS BEEN COMPLETED AS OF THE 19 DAY OF December, 1982

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

FURTHER AFFIANT SAITH NOT.



(S) Jim W. Sullivan

January 19 82

Ronald E. Gause NOTARY PUBLIC

RECEIVED JAN 6 1982 CONSERVATION DIVISION WICHITA, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 L-KC "H" zone 3766-94' Ran 30-60-60-120. Rec 250' VSOC & HGCM, 120' MW. IFP = 45-77# ICIP = 832# FFP = 94-145# FCIP = 832# BHT = 120°F DST #2 Arbuckle 4107-19' Ran 30-60-60-120 GTS on 2nd flow - TSTM, died in 40" Rec 2907' sulfer water IFP - 346-1147# ICIP = 1355# FFP = 1179-1359# FCIP = 1360# BHT = 109° DST #3 Arbuckle 4125-37' Ran 30-60-60-120 Rec 2840' SW IFP - 957-1368# ICIP 1368# FFP = 1368# FCIP = 1368#			K.B.	+2042
			G.L.	+2037
			T/Heebner	3507 (-1465)
			T/Br. Lime	3639 (-1597)
			T/K-KC	3648 (-1606)
			B/L-KC	3901 (-1859)
			T/Viola	4018 (-1976)
			T/Simpson	4082 (-2040)
			T/Arbuckle	4098 (-2056)
			RTD	4137
		LTD	4133	

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	New 8 5/8"	23#	550'	50-50 poz	325	225 sxs - 2% gel, 3% cc, 1/4# cellophane per sx. 100 sxs - 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations