

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE June 30, 1983

OPERATOR Energy Reserves Group, Inc. API NO. 15-145-21,029-0065

ADDRESS 925 Patton Road COUNTY Pawnee

Great Bend, Kansas 67530 FIELD Benson

** CONTACT PERSON Jim W. Sullivan PROD. FORMATION Viola

PHONE 316-792-2756

PURCHASER Koch LEASE Benson

ADDRESS P. O. Box 2256 WELL NO. 6

Wichita, KS 67201 WELL LOCATION E/2 SE NW

DRILLING Slawson Drilling Company, Inc. 1980' Ft. from north Line and

CONTRACTOR 200 Douglas Building 2310' Ft. from west Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 30 TWP 23 RGE 15W.

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4150 PBD 3991'

SPUD DATE 4/11/83 DATE COMPLETED 6-21-83

ELEV: GR 2043 DF 2046 KB 2049

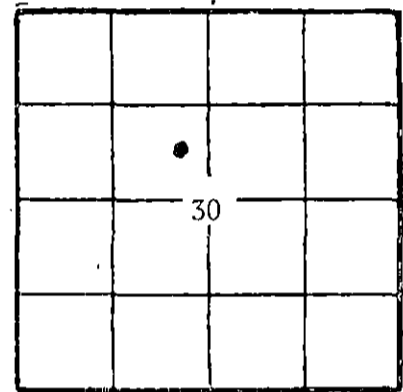
DRILLED WITH ~~WYATT~~ (ROTARY) ~~WYATT~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-4076

Amount of surface pipe set and cemented 547' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Produced 585 BO & dried up.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Jim W. Sullivan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of June, 1983.

Ronald E. Rowe (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appointment Expires Sept. 9, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 24 1983 6-24-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG			LOG TOPS	
0' to 555'		Shale	Zero @ KB	2048'
555' to 950'		Shale	G.L.	2042'
950' to 1100'		Anhydrite	Anhydrite	977 +1071
1100' to 2980'		Shale	Tarkio	2904 -856
2980' to 3128'		Lime & Shale	Topeka	3119 -1071
3128' to 3590'		Shale & Lime	Heebner	3505 -1457
3590' to 4150'		Lime	Brown Lime	3637 -1589
RTD 4150'			Lansing	3644 -1596
			B/Kans. City	3898 -1850
			Viola	4008 -1960
			Simpson	4054 -2006
			Arbuckle	4098 -2050
			LTD	4152
			RTD	4150
			LOGS RUN	
			Welex	
			Gamma Guard	
			Sidewall-Neutron	
			Micro-Seismogram	
			Comp Acoustic Velocity	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surf. Casing	12 1/2"	8-5/8"	24#	547	Halliburton	370	50/50 Poz 2% gel 3% CC
Prod. Casing	7-7/8"	5-1/2"	15#	4143'	Halliburton	150	50-50 Poz 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth Interval
			4		4046-50 4026-30
TUBING RECORD					4011-15
Size	Setting depth	Packer set at	4		4058-61 & 4073-77
			4		3883-87 3778-82

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gal 7-1/2% Fe acid	4058-77
5000 Gal 15% acid	4011-4050
1000 Gal 15% acid	3883-87
1000 Gal 15% acid	3778-82

Date of first production 5-13-83	Producing method (flowing, pumping, gas lift, etc.) Flowing & Pumping	Gravity 41° API
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RATE OF PRODUCTION PER 24 HOURS	Oil IP 72.8	* bbbl.	Gas MCF	Water %	Gas-oil ratio bbbl.	CFPB
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Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 3778-4077'
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*Prod 585 BO & dried up.

OPERATOR Energy Reserves Group LEASE NAME Benson #6 SEC. 30 TWP 23S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

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SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 L-KC 30-60-60-120 Rec. 390' GWM & 300' GSW IFP 68-195 FFP 204-382 BHP 922-896 BHT 98° F.</p>	3648'	3707'		
<p>DST #2 L-KC 30-60-60-120 Rec. 40' WM w/few spks oil IFP 25-34 FFP 25-34 BHP 483-492 BHT 110° F.</p>	3764'	3788'		
<p>DST #3 L-KC 30-60-60-120 Rec. 50' mud IFP 16-16 FFP 16-16 BHP 887-870 BHT 111° F.</p>	3790'	3856'		
<p>DST #4 L-KC 30-60-60-120 Rec. 10' O & GCM IFP 34-34 FFP 34-34 BHP 136-136 BHT 110° F.</p>	3860'	3906'		
<p>DST #5 Viola 15-70-20-100 Rec. GTS 2 min OTS 7 min. Flowed through test. Reversed out 2000' clean GO, no wtr. Grav. 41° IFP 989-1123 FFP 1073-1106 BHP 1215-1140 BHT 115° F.</p>	4009'	4032'		
<p>DST #6 Arbuckle 30-60-60-120 Rec. GTS 2nd open @ 3 MCFGPD +2460' Sulphur Water IFP 110-618 FFP 644-1178 BHP 1349-1349 BHT 116° F.</p>	4102	4111		