

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15: Drilled 01/04/53

County Pawnee

- SW - NE - ~~SW~~ Sec 30 Twp 23S Rge 15 E X W

1650 Feet from SN (circle one) Line of Section

3630 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:  
NE, SE, NW, or SW (circle one)

Lease Name Riley B Well # 1

Field Name Benson South

Producing Formation Arbuckle

Elevation: Ground: 2049 KB: 2054

Total Depth 4079 PBD 4052

Amount of Surface Pipe Set and Cemented at 390 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

Feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx. cmt.

Drilling Fluid Management Plan REWORK 27K 12-4-96  
(Date must be collected from the Reserve Pit)

Chloride Content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_ 11-26-96

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

Quarter Sec Twp Rge E/W

County Docket No.

OPERATOR: License # 5363

Name: Berexco, Inc

Address 970 Fourth Financial Center

City/State/Zip Wichita, KS 67202

Purchaser: Central Crude Corporation

Operator Contact Person: Gary Misak

Phone (316) 265-3311

Contractor: Beredco

License: 5147

Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  EHHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: BEREXCO

Well Name: Riley B-1

Comp. Date 12/12/94 Old Total Depth 4079

Deepening  Re-Perf  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBD

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/12/94 12/21/94

Date OF START Date Reached TD Completion Date OF

OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Misak

Title District Engineer Date 11-21-96

Subscribed and sworn to before me this 05<sup>th</sup> day of November 1996.

Notary Public Tiffany R. Reese

Date Commission Expires SEPTEMBER 19, 1999

TIFFANY R. REESE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9-19-99

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
 KCC SWD/Rep NGPA  
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name BEREXCO INC  
Sec30 Twr23S Rge15  East  West

Lease Name Riley B Well # 1  
County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  Log Formation (Top), Depth and Datum  Sample Name Top Datum

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E. Logs Run: **None**

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				
Remedial				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4034-36	500 gallons 15% NeFe	
1	3745'-3752' } OLD PERFS		
1	3811'-3818' }		

TUBING RECORD Size 2-3/8 Set At 3943 Packer At 3943 Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj 1/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimate Production Per 24 Hours Oil Bbls Gas MCF 5000 Water Bbls Gas-Oil Ratio Gravity *\*Note: Well watered out within 1 week*

METHOD OF COMPLETION

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp  Commingled  Other (Specify) \_\_\_\_\_

Production Interval **4034-36**