

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DAKOTA RESOURCES, INC.
ADDRESS 2900 Security Life Bldg
Denver, CO 80202

API NO. 15-185-21,504:0000
COUNTY Stafford
FIELD

**CONTACT PERSON Don M. Erickson
PHONE 303-825-2900

PROD. FORMATION D & A
LEASE STECKEL FARMS

PURCHASER
ADDRESS

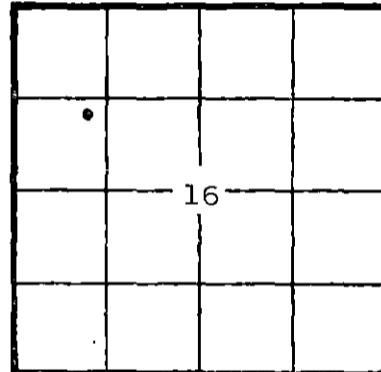
WELL NO. 1
WELL LOCATION NE SW NW

DRILLING Allen Drilling Company
CONTRACTOR P.O. Box 1389
ADDRESS Great Bend, KS 67530

Ft. from Line and
Ft. from Line of
the SEC. 16 TWP. 21 RGE. 12

PLUGGING Allen Drilling Company
CONTRACTOR P.O. Box 1389
ADDRESS Great Bend, KS 67530

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3625' PBD

SPUD DATE 5-3-82 DATE COMPLETED 5-8-82

ELEV: GR 1864 DF KB 1869

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

Don M. Erickson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR) Dakota Resources, Inc.

OPERATOR OF THE STECKEL FARMS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS SAITH NOT.

STATE RECEIVED
CORPORATION DIVISION
MAY 28 1982
Wichita, Kansas

6-28-82

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF 19

NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				LOG TOPS
			Heebner	3116
			Toronto	3136
			Douglas	3152
			Brown Lime	3250
			Lansing	3264
			Base/KC	3478
			Conglomerate	3483
			Arbuckle	3542

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"		341'	60/40 poz.	250	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	