SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

DAKOTA RESOURCES, INC. OPERATOR API NO. 15-185-21.504 2900 Security Life Bldg COUNTY Stafford Denver, CO 80202 FIELD PROD. FORMATION D & A \*\*CONTACT PERSON Don M. Erickson PHONE 303-825-2900 LEASE STECKEL FARMS PURCHASER WELL NO. ADDRESS WELL LOCATION NE SW NW \_\_\_\_ Ft. from \_\_\_\_ Line and DRILLING Allen Drilling Company CONTRACTOR Ft. from \_\_\_\_\_ Line of P.O. Box 1389 ADDRESS the \_\_\_\_\_SEC.\_16\_TWP.\_21\_RGE.\_12\_ Great Bend, KS 67530 WELL PLAT · Allen Drilling Company PLUGGING KCC . CONTRACTOR P.O. Box 1389 ADDRESS KGS (Office Great Bend, KS 67530 Use) TOTAL DEPTH 3625' PBTD 16-SPUD DATE 5-3-82 DATE COMPLETED 5-8-82 ELEV: GR 1864 DF KB 1869 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented \_\_\_\_\_\_. DV Tool Used? \_\_\_\_\_ AFFIDAVIT STATE OF Colorado , COUNTY OF Denver SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, Don M. Erickson DEPOSES THAT HE IS Manager of Operations (FOR)(GF) Dakota Resources, Inc. OPERATOR OF THE STECKEL FARMS LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASCO-HAS BEEN COMPLETED AS OF THE 8th DAY OF May, 1982, AND THAT ATIONORNIERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF NOTARY PUBLIC MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

Sec. 10, 15. 15. 15. 15. 15.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stom tests, including depth interval tested, cushion used, time tool apen, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.

TOP BOTTOM

SHOW GEOLOGICAL MARKERS, LOGS FEW, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION	ТОР	$\Box$	воттом	HAME		DEPT	Н				
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Report of all strings	set — surface.	intermediate	production, et	E. CASING	Pro	OPD (No:	w) or (Used	`			
Purpose of string	Size hote drilled		Weight lbs/ft.	Setting depth	,	Type cement	Socks		e and porce additives	ent .	
			<del> </del> -		<u> </u>		<del></del>	<del>                                     </del>			
surface	124"	8-5/8"		341'	6	0/40 po:	z 250	2%	gel,	3%_c	
			<del> </del>				<del> </del>	<del>                                     </del>			
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	LINER RECOR	RD		}	PERFOR			ATION RECORD			
Top, ft. Be	Top, ft. Bottom, ft. S		Socks cement		Shots per ft.		Sixe & type		Depth Interval		
<del></del>	TUBING RECO	ORD	<u> </u>	7							
Sixe 5	tting depth	Pocker	Let at					-			
·											
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD					
	Amou	int and kind of	moterial used				Dep	th interv	al treated		
					r .	S. J.	S.				
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<u> </u>		<u> </u>									
Date of first production Producing method (flowing					ng, pumping, gas lift, etc.)			Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Ţ	Water %	Gos	-oil ratio	<u> </u>	<del></del> ,	
PER 24 HOURS bbis.  Disposition of gas (vented, used on lease or said)			16.							СГРВ	
						Perforat	ions	ວກຣ			

## STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

15.185.21504.0000

## WELL PLUGGING RECORD

Give All Information Comp Make Required Affidavit	oletely									
make kequired Allidavic	COUNTY	tafford	<u> </u>	SEC	L6 TWP21	RGE12E/W				
	Location a	s in quar	ters or	footage f	rom lines:					
		ne :			TNO					
	Lease Owner DAKOTA RESOURCES, INC.									
	Lease Name STECKEL FARMS Well No. 1									
	Office Address 2900 Security Life Bldg., Denver, CO 8020									
Character of Well (Completed as Oil, Gas or Dry Hole):										
Date Well Completed 5/08/82										
Application for plugging filed 5/08/82										
Plugging commenced 5/08/82										
Plugging completed 5/08/82										
Locate Well	Reason for abandonment of well or producing formation									
correctly on above	dry hole									
Section Platt.	-			•		rision or it's				
	Agent's be	fore plug	ging wa	s commence	ed?yes					
Name of Conservation Ager	nt who superv	ised plug	ging of	this well	<u>J. H.</u>	Metz				
Producing formation Depth to top bottom T.D. 3625										
Show depth and thickness	of all water	, oil and	gas fo	rmations.						
OIL, GAS OR WATER RECORDS	3					Casing Record				
Formation	Content	From	To	Size	Put in	Pulled Out				
		0	341			none				
				<del>(</del>						
			<del> </del> -	<u>-</u> -	<del></del>					
Describe in detail the fluid was placed and the or other plugs were used tofeet for each	method or me , state the cl ch plug set	thods use naracter	d in in of same	troducing and depth	it into the h	old. If cement feet				
STATE COOK	50	<u>sks @ 5</u> (	<u> </u>			2200				
STATE PROPERTY OF THE PROPERTY	<u>40</u>	sks @ 30 sks @ 40		<del></del>		200/1				
- GUNN 8 1982	10	sks in	rathol	e	182 Wichia 116	V2 W D				
		lug dow v Sun	<u> 8:30</u>	PM, 5/8	/82 W/01/97	Banana Colona				
Wichita Kansas		<u></u>				v <sub>Q</sub>				
· "ansac ston	<del></del>					ST STON				
(If additional Name of Plugging Contract	description	is neces en Dril	sary, u ling C	se BACK of ompany	this sheet)					
STATE OF KANSAS  Dale L. Smit above-described well, befacts, statements, and materials and that the same a	ing first dul atters herein	(employ y sworn o containe	ee of on the second sec	says: The log of	the above-des	wiledge of the scribed well as				
SUBSCRIBED AND SW	DRN TO before	me this	13th	day of	May,	19_82				
My Commission expires	RUT State My Appt. Ex	H BRACK of Karrsas p. 9/2/84	<u> </u>	Kurh	Brack	ary Public.				