

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5056
Name F.G. Holl Company
Address P.O. Box 780167
6427 E. Kellogg
City/State/Zip Wichita, Ks. 67278-0167

Purchaser

Operator Contact Person Becky Norris
Phone (316) 684-8481

Contractor: License # 5142
Name Sterling Drilling Co.

Wellsite Geologist Frank Greenbaum
Phone (316) 684-8481

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

Spud Date 7-24-88 Date Reached TD 7-30-88 Completion Date 7-30-88

Total Depth 3465' PBTD

Amount of Surface Pipe Set and Cemented at 305.5 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

AIR DRILL

API NO. 15-185-22,535-0000
County Stafford
SE SE SE Sec. 11 Twp. 21 Rge. 11W West
330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

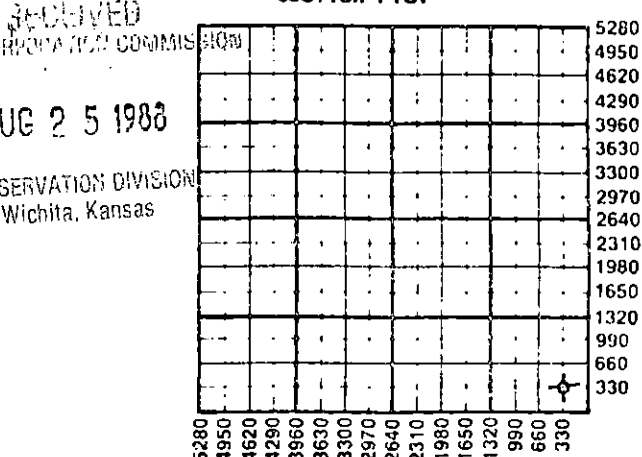
Lease Name McFarland Well # 1-11

Field Name NA

Producing Formation NA

Elevation: Ground 1730 KB 1739

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

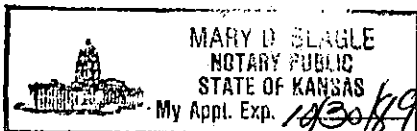
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel
Title Manager Date 8-25-88

Subscribed and sworn to before me this 25 day of August 1988
Notary Public Mary D. Slagle

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
8-25-88

Sec. 11, Twp. 21, Rge. 11W

Operator Name ...F.G.Holl Company... Lease Name...McFarland... Well #...1-11

Sec...11... Twp...21... Rge...11W... County...Stafford...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST#1 3290-3325

IFP: 60#-56# ; 30"
ISIP: 65# ; 30"
FFP: 60#-58# ; 30"
FSIP: 65# ; 30"

Rcd: 20' Mud Weak blow on initial
No blow on final

DST #2 3325-3360

IFP: 75#-66# ; 30"
ISIP: 68# ; 45"
FFP: 63#-63# ; 30"
FSIP: 63# ; 45"

Rcd: 20' Mud Weak blow on initial
No blow on final

Table with 3 columns: Name, Top, Bottom. Rows include Winfield, Howard, Severy, Topeka, Heebner, Brown Lime, LKC, BKC, Conglomerate, Simpson sh., Simpson sd & cht, Arbuckle.

DST #3 3320-3380 Rcd: 15' Mud
IFP: 70#-63# ; 30" Weak blow on
ISIP: 509# ; 30" initial.
FFP: 68#-66# ; 30" No blow on
FSIP: 385# ; 30" final.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.
PERFORATION RECORD
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
TUBING RECORD
Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)
Estimated Production Per 24 Hours Oil Gas Water Gas-Oil Ratio Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[] Used on Lease [] Dually Completed [] Commingled