

Orig - State Corp. Comm.
 Copy - B. A. Conner - 357 FPB
 Copy - Mary Crump - Okla. City
 Copy - Well File

15.083.21070-0000

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
 SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5229 EXPIRATION DATE June 30, 1984

OPERATOR Phillips Petroleum Company API NO. 15-083-21,070-0000

ADDRESS Box 287 COUNTY Hodgeman

Great Bend, Kansas 67530 FIELD NW Wieland

** CONTACT PERSON C. D. Dohrer PROD. FORMATION Dry Hole
 PHONE 316-793-8421

PURCHASER _____ LEASE Hays-AB

ADDRESS _____ WELL NO. 2

WELL LOCATION NW SE SE

DRILLING Slawson Drilling Company 990 Ft. from South Line and

CONTRACTOR _____ 990 Ft. from East Line of

ADDRESS Great Bend, Kansas 67530 the SE/4(Qtr.) SEC 12 TWP 21 RGE 23 (W).

PLUGGING Sun Oilwell Cementing Co. WELL PLAT (Office Use Only)

CONTRACTOR _____ ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4518' PBTD _____

SPUD DATE 7-20-83 DATE COMPLETED 7-29-83

ELEV: GR 2267 DF 2271 KB 2273

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1193.25' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. D. Dohrer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. D. Dohrer
 C. D. Dohrer (Name) Area Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of August



MY COMMISSION EXPIRES: February 15, 1984

Velma L. Moore
 Velma L. Moore (Name) Notary Public
 STATE OF KANSAS NOTARY PUBLIC
 WICHITA, KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

AUG 07 1983

8-3-83

OPERATOR Phillips Petroleum Co. LEASE Hays-AR SEC. 12 TWP. 21 RGE. 23
FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2 Hodgeman Co., Ks

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-------|--------|----------------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | |
| Surface | 0' | 1205' | Formation Top: | |
| Shale & Sand | 1205' | 2110' | Heebner | 3788' |
| Shale | 2110' | 2705' | LKC | 3834' |
| Lime & Shale | 2705' | 3200' | Pawnee Ls | 4293' |
| Lime & Shale | 3200' | 3725' | Ft. Scott | 4365' |
| Shale & Lime | 3725' | 4160' | Cherokee | 4392' |
| Lime & Shale | 4160' | 4450' | Mississippi | 4438' |
| Shale & Lime | 4450' | 4518' | | |
| TD | 4518' | | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Existing)~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------------|
| Surface | 12 1/2" | 8 5/8" | 24# | 1202' | 50-50 Pozmix | 750 | 2% Gel, 3% CaCl, 1/4# Flocele/sk |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--------------------------------------|---|---------|
| Date of first production Dry Hole | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------------------|---|---------|

| | | | | | |
|-----------------------------|-----------------|---------------|-------------------|---------------------|------|
| Estimated Production - I.P. | Oil _____ bbls. | Gas _____ MCF | Water % _____ ppp | Gas-oil ratio _____ | CFPB |
|-----------------------------|-----------------|---------------|-------------------|---------------------|------|

| | | |
|--|--------------|----------|
| Disposition of gas (vented, used on lease or sold) | Perforations | Dry Hole |
|--|--------------|----------|