

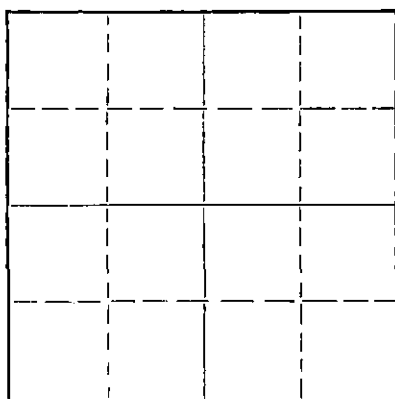
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-009-01225-00-00

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 21 Twp. 16 Rge. 12 (1/4) W (W)
Location as "NE/CNW/SW" or footage from lines NE NE SE
Lease Owner Duke Drilling Co.
Lease Name Stoskopf Well No. 5
Office Address P.O. Box 123, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed March 22 19 61
Application for plugging filed March 22 19 61
Application for plugging approved " 19 61
Plugging commenced March 22 19 61
Plugging completed March 22 19 61
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Don Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3400 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud
Set wooden plug @ 300' placed 1/4 sack of hulls and
25 sacks cement through drill pipe. Filled hole with
heavy mud to 35 feet - set plug 1/4 sack hulls and
10 sacks cement.

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STATE CORPORATION COMMISSION

3-24-61 MAR 24 1961

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor _____
Address _____

STATE OF KANSAS, COUNTY OF BARTON, ss.
Lewis O. Chubb (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lewis O. Chubb
P.O. Box 123, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 23 day of March, 19 61
Clair E. Stimson
Clair E. Stimson Notary Public.
My commission expires 6-24-1963

15-009-01225-00-00

W E L L L O G

Date Commenced: March , 1961
Date Completed: March 22, 1961

The Duke Drilling Company
STOSKOFF # 5
NE NE SE
Section 21-16-12w
Barton County, Kansas

0 -	50	Surface Clay & Post Rock
50 -	70	Shale
70 -	85	Sand
85 -	95	Shale
95 -	100	Sand
100 -	325	Shale & Sand
325 -	465	Shale & Shells
465 -	560	Shale
560 -	810	Red Bed
810 -	840	ANHYDRITE
840 -	1292	Shale & Shells
1292 -	1503	Salt and Shale
1503 -	1849	Shale and Lime
1849 -	2700	Lime and Shale
2700 -	3006	Lime
3006 -	3022	Shale & Lime HEEBNER
3022 -	3033	Lime TORONTO
3033 -	3094	Shale DOUGLAS
3094 -	3111	Lime & Shale BROWN LIME
3111 -	3352	Lime LANSING
3352 -	3400	CONGLOMERATE
	3400	R.T.D.

ELEVATION 1920 K.B.

FORMATION DATA

ANHYDRITE	810	1110
HEEBNER	3006	-1085
TORONTO	3022	-1102
DOUGLAS	3033	-1113
BROWN LIME	3094	-1174
LANSING	3111	-1191
CONGLOMERATE	3352	-1432
R.T.D.	3400	-1480

SURFACE-PIPE: Set 329' of
8-5/8" Casing @ 325' with
210 Sacks cement by
Sun Cementing Company

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STATE CORPORATION COMMISSION

A F F I D A V I T

MAR 24 1961

STATE OF KANSAS }
COUNTY OF BARTON } ss.

CONSERVATION DIVISION
Wichita, Kansas

I, Lewis O. Chubb, Geologist, of lawful age, do swear that the
statements and matters herein contained are true to the best of my knowledge.

Lewis O. Chubb
Lewis O. Chubb - Geologist

Subscribed and sworn to before me this 23rd day of March, 1961

Clair E. Stinson
Clair E. Stinson - Notary Public

My Commission Expires : July 24, 1963.