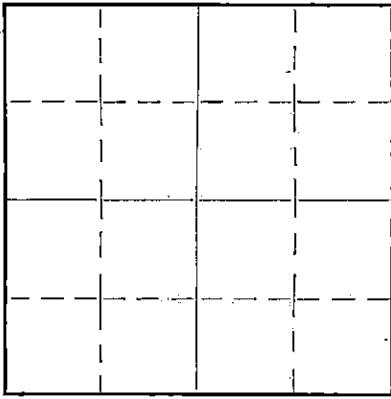


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Barton County. Sec. 21 Twp. 16S. Rge. (E) 12 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines CN 1/2 NW 1/4 NW 1/4  
Lease Owner Darby Petroleum Corporation  
Lease Name Stoskopf Well No. 1  
Office Address 1015 Philtower Bldg., Tulsa, Okla.  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry  
Date, well completed February 25, 1941. 193  
Application for plugging filed March 12, 1941. 193  
Application for plugging approved March 13, 1941. 193  
Plugging Commenced April 6, 1941. 193  
Plugging Completed April 14, 1941. 193  
Reason for abandonment of well or producing formation Dry.

If a producing well is abandoned, date of last production 193  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes.

Name of Conservation Agent who supervised plugging of this well C. T. Alexander  
Producing formation Dry hole. Depth to top Bottom Total Depth of Well 3369 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 1/4"	845'	845' None
				5 1/2"	3378' 5"	1211' 10"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole filled with mud 3369 to 3349, cement 3349 to 3334,  
mud to 845, permanent bridge at 845, cement to 830, mud  
to 14', cement to 8' and mud to surface.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Darby Petroleum Corporation,  
Address 1015 Philtower Bldg., Tulsa, Okla.

STATE OF Oklahoma, COUNTY OF Tulsa, ss:  
W. H. Barclay (employee of owner) or (owner or operator)

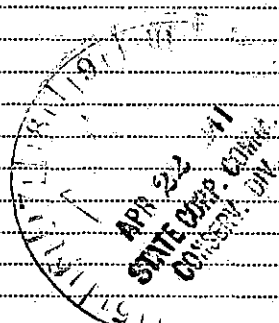
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) W. H. Barclay

1015 Philtower Bldg., Tulsa, Oklahoma.  
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of April, 1941.

My commission expires March 1, 1942.



21 16 12W  
130 LINE 3L

FORMATION RECORD

	<u>FROM</u>	<u>TO</u>
Shale & shells	0	837
Anhydrite	837	865
Red bed & shale	865	1160
Shale & shells	1160	1350
Salt & shale	1350	1410
Shale	1410	1520
Shale & shells	1520	1590
Lime	1590	1735
Lime & shale	1735	1885
Shale	1885	1915
Shale & lime	1915	1940
Shale	1940	2125
Shale & lime	2125	2140
Lime	2140	2440
Lime & shale	2440	2720
Shale	2720	2780
Lime & shale	2780	2830
Lime	2830	2870
Lime & shale	2870	3027
Lime	3027	3085
Shale & lime	3085	3335
Lime	3335	3344
Shale	3344	3349
Sandy lime	3349	3351
Variegated shale	3351	3352 <del>3351</del>
Sand	3352	3353
Quartzite	3353	3360
Lime	3360	3369 T.D.

SLM 3351 equals 3349.