- . State of Kansas State Corporation Commission

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building	Staffo	rd	Coun	ty. Sec. 16	21 B	14 W
Wichita, Konsas NORTH	Location as "NE	/CNW¼SW¼"	or footage fro	$_{ m om\ lines}$ SE.	-SE-SE	
Nogara-y	¬ Lease Owner	Letrote	um, Inc	corporace	<u>a</u>	······
	Lease Name	Bayer		w.w.s1_ 4_4		Well No. 1 Sas
	Office Address	Too nerp?	, Blage	wichit	a ∠, Kans	3 as
	Character of We	ll (completed as	Oil, Gas or I	Dry Hole)	OTT	
	Date well completed May 5, 19 51 Application for plugging filed January 3 19 52					
	Application for p	lugging approve	ı Jaı	nuary 26		19 52
	Plugging commenced January 17 19 52					
	Plugging completed January 26 19 52					
	Reason for abandonment of well or producing formation					
	Depletion of producible zones If a producing well is abandoned, date of last production November 9 1952					
						ore plugging was com-
Locate well correctly on above menced? Yes						
Name of Conservation Agent who supervised plugging of this well C. D. Stough						
Producing formation Kansas City Depth to top 3558 Bottom 3566 Total Depth of Well 3762 Feet						
Show depth and thickness of all water,	, oil and gas formations	S.				
OIL, GAS OR WATER RECORD	s				(CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Formation	Content					Tuned Ode
Arbuckle sma	ll show oil	3747 '	3748	8-5/8" OD	2321	none
Lansing	011	3558 '	3566	5-1/2" OD	3760	3,025'
Lansing	Water	3525 '	3531			

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Describe in detail the manner in	······································		<u></u>	<u> </u>		
275'. Placed surface casing cellar.	completely	filling	pipe an	d one foo	t in wel	1
(If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to Rural Route 2 Address Great Bend, Kansas						
STATE OF Kansas Paul B. Shivel being first duly sworn on oath, says: described well as filed and that the say Subscribed AND Sworn to before:	That I have knowledgene are true and correct	e of the facts st t. So help me ((Signature)	ployee of own catements, an foot F.D. 2,	d matters herein Great Be	contained and nd Kans	the kg of the above-
	w 13,195	<i>J</i>	61	hulot FEB 9 X	1952	Motory Public.
FLUGGING PLE SEC-16-7-15-10M CG Z-9-52 PLE SEC-16-7-15-10M CG Z-9-52						

WELL LOG BAYER #1

Petroleum, Inc. & Dooley Engineering Co.

Section 16, Twp. 215, Rge. 14W

Contractor: Garvey Oil

Location: SE SE SE

Rotary Total Depth: 3762'

County: Stafford, Kenses

Commenced: April 13, 1951

Elevation: 1939 K.B.

Completed: April 27, 1951

Casing: 226' of 3 5/8" 3761' of 58"

Figures below indicate bottom of formation;

20	Surface Soil	Tops:
200	Sand & Clay	
226	Blue Shale & Shells	856 Anhydrite
325	Shale	3266 Heebner
325 856	Red Bed	3290 Toronto
885	Anhydrite	3382 Brown Line
1120	Shele & Shells	3294 Lensing
1360	Shale, Salt & Shells	3626 B.K.C.
1575	Shale & Shells	3651 Cong.
	Lime & Shale	3656 Viola
	Lime	. 3694 Simpson
	Lime & Shale	3694 Simpson 3742 Arbuckle
2905	Shele & Shells	
3125	Lime & Shale	DST #1, 3509-25, open 1 hr., rec. 50 mixedy
3266	Lime ·	water, BHP 950#
32 <i>9</i> 4	Shele	DST #2, 3534-64, open 1 hr., rec. 180' oil cut
3371	Lime & Shale	mud, 60 heavily oil cut mud, BHP 910#
3620	Lime	BUT #3, 3575-3620, open 3/4 hrs., rec. 30 mud,
3651	Line & Shale	BMP O#
3662	Chert	DST 44, 3743-46, open 1th hrs., rec. 110
3699	Lime & Shale	he wy black oil cut mud to muddy oil,
3742	Shale	60 sulphur water, BHP 10104
3762	Lime	
		·

3762' R.T.D.

I hereby certify that this is a true and correct log of the above mentioned well.

PETROLEUM, INC.

STATE OF KARSAS:

SERGWICK COUNTY:

Subscribed to and sworn to before me, a Notary Public in said County and State this 2nd day of May, 1951.

My commission expires: 10-13-54