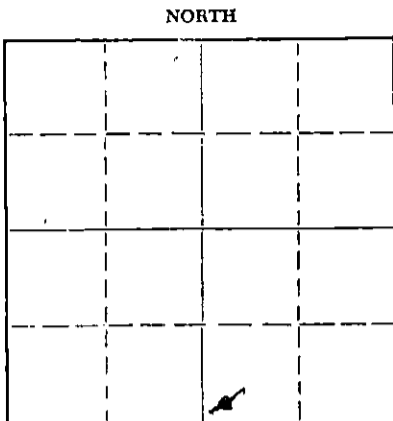


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 10 Twp. 21 Rge. 12 (E) W (W)

Location as "NE/CNW/SW" or footage from lines. SW SW SE  
Lease Owner Bea Drilling Company, Operator  
Lease Name Laudick "C" Well No. 1  
Office Address Box 247, Ellinwood, Kan. 67526  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 12/2/62 19.  
Application for plugging filed 2/23/68 19.  
Application for plugging approved 2/26/68 19.  
Plugging commenced 3/14/68 19.  
Plugging completed 3/18/68 19.  
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 2/10/68 19.  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Herman Justis  
Producing formation Arbuckle Depth to top 3509 Bottom 3575 Total Depth of Well 3575 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	283	8 5/8	283	None
		0	3570	5 1/2"	3570	3020

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sand from 3575' to 3240'  
Run 3 sacks cement from 3240 to 3218'  
Mud from 3218 to 280'  
Rock bridge from 280' to 270', run 5 sacks  
of cement in bailer from 270' to 255',  
Bailed hole to 255', run 20 sacks cement from  
255' to 190', Mud from 190' to 40', Rock bridge  
& 10 sacks of cement from 40' to base of cellar.

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APR 11 1968  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co. Permit #396  
Address Box 156, Ellinwood, Kansas 67526

STATE OF Kansas COUNTY OF Barton, ss.  
C. F. Krehbiel (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me, God.

(Signature) C. F. Krehbiel  
Box 247, Ellinwood, Kansas 67526 (Address)  
SUBSCRIBED AND SWORN TO before me this 10th day of April, 1968  
Calvin J. ...  
My commission expires 12-1-69



W E L L    L O G

Date Commenced: November 23, 1962  
 Date Completed: December 2, 1962

The Duke Drilling Co. & C.O. Chubb  
 LAUDICK C-1  
 SW SW SE SEc. 10-21-12w,  
 Stafford County, Kansas

0 - 120'	Sand Clay -Shells
120 - 280'	Shale and Sand
280 - 632'	Red Bed
632 - 656'	ANHYDRITE
656 - 1595'	Shale & Shells
1595 - 1960'	Shale & Lime
1960 - 2340'	Shale & Lime
2340 - 2825'	Lime & Shale
2825 - 3090'	Lime
3090 - 3094'	Shale HEEBNER
3094 - 3110'	Lime Shale
3110 - 3122'	Lime TORONTO
3122 - 3224'	Shale DOUGLAS
3224 - 3237'	Brown Lime -Shale
3237 - 3455'	Lime LANSING
3455 - 3509'	Conglomerate -Shale
3509 - 3570'	Dolomite = ARBUCKLE

ELEVATION: 1846' K.B.

## FORMATION DATA:

Heebner	3090'
Toronto	3110'
Douglas	3122'
Brown Lime	3224'
Lansing	3237'
Arbuckle	3509'

SURFACE CASING: Set 283' of  
 8-5/8" pipe at 280' with 200 sacks  
 cement.

PRODUCTION CASING: Set 3600' of  
 5 1/2" Casing at 3570' with 600 Gals.  
 Latex.

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FEB 26 1968

CONSERVATION DIVISION  
 Wichita, Kansas

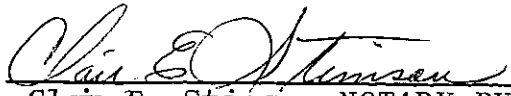
AFFIDAVIT

STATE OF KANSAS    §  
 COUNTY OF BARTON    § ss.

L. O. Chubb, of lawful age, does hereby swear that the facts  
 and statements herein contained are true and correct to the best of  
 his knowledge.

  
 L. O. Chubb

Subscribed and sworn to before me this 19th day of December, 1962.

  
 Clair E. Stimson-NOTARY PUBLIC

My Comm. Expires: 6-24-63

## WORKOVER LOG

Laudick "C" #1 SW SW SE Sec 10-21-12W  
Stafford County, Kansas

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Wichita, Kansas

- 9/28/67 Hauling test tank and doghouses from Ringering Lse.  
9/29 Hauling saltwater.  
9/29 Kincaid well service: pulling rods, tubing.  
9/30 Set in cable tools, Branson & Bea trucks.  
10/2 Rigged up. Strung in tools to 3560 ft. Top of plugs.  
Pushed rubber plug to 3450', checked OK. Dumped 8 gal cr.  
rock, plug floated. Pushed wood, wire plug to 3450 ft.  
Pushed rubber plug to top of same. Held tools. Dumped  
cr. rock, plug floated to 28' of bottom.  
10/3 Rigged Perforators, Inc. Run collar log, scraper. Set Baker  
plug @3425 ft. Dried hole, tested OK. Dumped 12 bbl water.  
Perforated 3397-3403 ft w/30 gr 4 pft. Swab hole down, Tested  
30 min. Show of oil. Dumped 55 gal intensified acid with  
10 bbl water load.. SD.  
10/4 Fluid down 170 ft of PBTD. Swabbing & testing. Show of oils.  
Dump acidized w/300 gal AD15% HCL plus 81 bbls water. Vacuum  
all the way. Fluid down 1800 ft when swab went in the hole.  
40 min pull after swab down.= 150 gal water, 12 gal oil  
30 min test = 140 gal water, 10 gal oil  
30 min test = 120 gal water, 11.6 gal oil  
30 min test = 90 gal water, 11.6 gal oil.  
Shut down  
10/5 Had 120 ft of fluid in hole. Same ratio as hourly tests.  
Pulled swab, rigged to dump acid. Dumped 1500 gal retarded acid.  
plus 90 bbls water. Vac. all the way. SD.  
10/6 Start up @7:45 AM Fluid= 800 ft in hole. Made 3 pulls, show  
oil on top of first pull. Drilling line broke 1300 ft from tools.  
Shut down waiting on new line. Set 4" socket, stem.  
10/10 Made up fishing tools with blind box. Run in and sat down on  
wore line. Spooled on new drilling line, spliced same.  
10/11 Fishing. Got ahold of line, could not pull fish. Line broke,  
fish dropped back to bottom. Got out about 10 ft of wire.  
10/12 Fished out approx. 1300 ft of wire. Stood 4" tools back, pulled  
on and laid down junk wire. Rest roped socket, to swab. Swab  
hole to top of 5" tools, 4 pulls. Last pull showed some acid  
gas. Tested 4 hrs: 70 gal water and 13 gal oil every 30 min.  
Ran impression block. Put on blind box to clip wire strands on  
5" socket. Run imp. block. Clean imp. of 5" socket. Run comb.  
socket. Got ahold of tools. Pulled same to 800 ft of bottom.  
Hung up. Tools would go back, but not up. Swinging tools to  
free same, lost hold. Lost piece of slip. Run imp. block. rec-  
overed some small pieces of wire, no print of piece of slip.  
10/14 Run bailer. Bridge plug OK. Pulled off bad line. Strung sand  
pump. Spooled on new sand line, spliced on same. Run sand pump.  
Run impression block. Good print. Run comb. socket. Got hold on  
tools. Pulled to 800 ft from bottom. Tight. Left hang over nite.  
10/15 Pulled up into tight spot. Tools hung. Roped tools thro tight  
joint, pulled out fish. Several tight joints. Broke down 4" tools,  
Strung 5" tools.  
10/16 Run dump bailer. Set chat plug to 3387. Dumped 3 sacks of cement.  
10/17 Ched fillup on cement. 22 ft. PBTD=3365. Swab hole dry, tested.  
10/18 Hole dry. Rigged Perforators, Inc. Dumped 400 ft of water. Perfor-  
ated 3254½=57½ w/4spf 30 gr jets. Swabbed shot load. Show of oil  
and gas. Acidized w/1000 gal 15% non emulsi-fying acid by Independent.  
Max press. 850#; broke to 450#. Quit on 200#, would not go to  
vacuum. Bled pressure off. Swab hole down. No kick. No acid blow.  
Swabbed hole volume. Put on bit. Cleaning out back toward bottom.  
10/19 Cleaning out chat, bridge plug, rubber plugs.  
10/20 Cleaned out to 3560 ft. Bailing hole. Swabbed hole 4 pulls. Bail-  
ing.  
10/21 Run bailer, hole clean. Rigged down cable tools.  
10/24 Kincaid Well Serv. Run tubing.  
10/25 Run rods, hung on.  
10/26 Rods hanging up, parafin. Unable to get service unit.  
10/27 Moved in Central. Unable to free up. Dumped 150 gal diesel fuel  
down tubing, pulled pump. Run back. Pumped up.  
10/28 Pumping in gunbarrel.

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