STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:	WELL PLUGGING RECORD									
Conservation Division. 5 State Corporation Commission										
212 No. Market Wichita, Kansas		Stafford County. Sec. 10 Twp $21S$ Rge, (E) 12 (W)								
NORTH Location as "NE/CNWXSWX" or footage from lines NE NW NE										
100		Lease Owner Aspen Drilling Co. Lease Name Laudick Well No. 1								
	Office Address			33, Great	Bend, Ka					
		Character of Well (completed as Oil, Gas or Dry Hole) Oil Well								
[i [i		pleted		mber <u>16</u>		₁₉ 66				
1 ! ! !	Application for plugging filed19									
	Application for	Application for plugging approved19								
	Plugging commenced February 11 19.69 Plugging completed February 12 19.69 Reason for abandonment of well or producing formation									
	7f a producing	wall is shandons	al data of to	at anadustics	October	29 19 68				
<u> </u>	-	If a producing well is abandoned, date of last production October 29 1968 Was permission obtained from the Conservation Division or its agents before plugging was com-								
Locate well correctly on above Section Plat	menced?	Yes			·	progging was com-				
Name of Conservation Agent who supe	rvised plugging of th	is wellRal	ph J. V	<u>Varren</u>						
Producing formation Arbuck	le	Depth to top_34	82 ' Bottom	<u> 3495'</u>	Total Depth of W	_{/ell} 3500 Feet				
Show depth and thickness of all water,	, oil and gas formatio	ns.								
OIL, GAS OR WATER RECORD	os				C/	ASING RECORD				
										
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED OUT				
				8 5/8"	257'	none				
		-		5 1/2"	112 jts	80 jts.				
Arbuckle	Oil	3482'	3495'							
Moved in. Rigge	d up and cl Dumped 5			Vorking p	ine State	RECEIVED EB 26 1960				
	Danpou D	DO CARD COM	<u> </u>	TOTALLY P	<u> </u>	ORPORATION FO				
Shot pipe at 269	6'. Workin	g pipe.			-Gov.	ED COMM				
Shot pipe at 260	0'. Worded	l pipe. S	hot pir	oe at 250	$5'$ V_{Vic}	CHATION COMMISSION CEMENTES				
Pushed plug to 2 with Calcium Chl		ft. rock	bridge.	. Dumped	2 sacks	HATION DIVISION cementes				
Bailed hole down	Filled e	urface ca	eing wi	ith 4 war		mix concrete				
Bdlled Noie down	• FIIIed 5	dilace ca	Sing wi	LCII 4 yar	us ready-	mix concrete				
					-					
Name of Plugging Contractor	(Hadditiona Pawnee Dril	description is neces	sary, use BACK	of this sheet)						
	O. Box 783.									
STATE OF <u>Kansas</u> <u>John H. Volosi</u>	, COU		Barton		., SS.	(db				
well, being first duly sworn on oath,	says: That I have kn	nowledge of the	acts, stateme	ents? and matter	er or operator) of s herein containe	the above-described d and the log of the				
above described well as filed and that	the same are true a	nd correct. So h	elp me God.			<u> </u>				
TANTA		(Signature)	-/40	MIUCO	155hm	D				
		P	BOS	Jonn H. 783 Cr	Volosin, eat Bend.	rresident Kansas				
E PHELICIAL	J. 2445				eat Bend. Address)					
SUBSCRIBED AND STORM TO before	re me this24th	day of	<u>-</u>	ebruary	, 19 <u>_6</u>	<u>9</u>				
My commission expires April 1		· 	Theo	A	Fallence	<u> </u>				
My commission emples April 1	8, 1972.		Theo	ora Holle	man	Notary Public.				

DRILLERS LOG

Aspen Drilling Co. Aspen Drilling Co.

Laudick #1

NE NW NE Sec.10-T21S-R12W Stafford County, Kansas

1860 K.B.

14 jts. (257') 10 3/4"

112 jts. (3494.76') 5 1/2"

September 7, 1966 September 16, 1966

3500'

ROTARY TOTAL DEPTH

COMPANY CONTRACTOR

LEASE NAME

LOCATION

ELEVATION

OIL STRING COMMENCED

COMPLETED

SURFACE CASING

		*		
FORMATION	DEPTH			
Clay-Sand	180	Surface pipe set at 10:30 PM, 9/8/66		
Shale	225	14" hole to 258'. Ran 14 jts. (257')		
Red Bed	633	of 10 3/4" used casing. Set at 255'		
Anhydrite	657	with 275 sx sunset.		
Shale & Shells	1500			
Limestone & Shale	1905	DST #1 - 3229 - 3240		
Limestone	2095	DST #2 - 3258 - 3275		
Shale & Limestone	· 28 75	DST #3 - 3276 - 3302		
Limestone	3040	DST #4 - 3489 - 3495		
Limestone & Shale	3215	DST #5 - 3494 - 3500		
Limestone	3490			
Arbuckle	3493	Ran Electric log.		
RTD	3500			
•		Ean 112 jts. (3494.76') 5 1/2" 14# J-5		

Ean 112 jts. (3494.76') 5 1/2" 14# J-55 used casing set @ 3491' (2' off bottom) with 120 sx 50-50 light posmix, salt saturated, plug down at 5:40 p.m. 9-16-66.

FORMATION TOPS

	1		_	
Anhydrite	·	633	(+1227)	
Topeka		2810	` (- 950)	0 ~
Heebner		3074	(- 1214)	STATE CORE CELVE
Toronto		3093	(-1233)	ORPORATION ED
Douglas		3107	(-1247)	STATE CORPORATION COMMISSION CONSERVATION
Brown Lime		3210	(-1350)	GOINSEPINA - 1909
Lansing		3223	(-1363)	CONSERVATION DIVISION Wichita, Kansas
BKC		3444	(1584)	Wichita, Kansas
Conglomerate		3451	(-1591)	•
Simpson		3462	(-1602)	
Arbuckle		3482	1	
Rotary Total	Depth	3500	(-1635)	
_	_			

AFFIDAVIT

STATE OF KANSAS)

) ss:

COUNTY OF BARTON)

The undersigned, being duly sworn on oath, states that the above statement and log are true and correct record and log of the well drilled at the location above described.

William S. Schachle

Subscribed and sworn to before me this 4th day of October, 1966.

Theora Holleman Notary Public

My commission expires: April 18, 1968.