

1 080323

R

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION 150'E SW SW NESEC. 8, T 21 S, R14 W/X
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-22,054.0000

2970 feet from S section line

2160 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9373

Lease Name Drew Well # 1A

Operator: Bi-State Oil, Inc.

County Stafford 120.25

Name & Address % 2770 Bermuda Circle

Well Total Depth 3700 feet

Colorado Springs, CO-80917

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 510

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 1:00 pm Day: 7 Month: February Year: 19 85

Plugging proposal received from Neil Peddicord

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" set at 3699' PBTB at 3700' Perfs. 3584-3600, 3569.5-3572.5, 3552-3556
3505-3508

1st plug sand back to 3460' and dump 4 sx cement on top of sand through bailer

2nd plug squeeze well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls,

and release 8 5/8" rubber plug and pump 150 sx cement

STATE CORPORATION COMMISSION

FEB 15 1985

Plugging Proposal Received by J. H. Metz (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3:20 pm Day: 7 Month: February Year: 19 85

ACTUAL PLUGGING REPORT 1st plug sanded back to 3460' and dumped 4 sx cement on top of sand through bailer, 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls and released 8 5/8" rubber plug and pumped 150 sx cement.

Maximum pressure 500 psi and shut-in 300 psi

Remarks: Recovered 2700' 4 1/2" casing. Used 60/40 Pozmix 2% gel 3% cc by Allied. additional description is necessary, use BACK of this form.)

INVOICED

DATE 2-25-85

INV. NO. 7680

Signed *J. H. Metz* (TECHNICIAN)