

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-075-20618-00-00  
Spot: SWSW Sec/Twnshp/Rge: 8-21S-40W  
1250 feet from S Section Line, 4030 feet from E Section Line  
Lease/Unit Name: SPURLAND A Well Number: 2-8  
County: HAMILTON Total Vertical Depth: 2830 feet

Operator License No.: 32334  
Op Name: CHESAPEAKE OPERATING, INC.  
Address: PO BOX 18496 6200 N WESTERN AVE.  
OKLAHOMA CITY, OK 73154

Conductor Pipe: Size feet: 3 9/16  
Surface Casing: Size 8.625 feet: 345 WITH 225 SX CMT  
Production: Size 4.5 feet: 2829 WITH 700 SX CMT  
Liner: Size feet:

Well Type: GAS UIC Docket No: Date/Time to Plug: 01/09/2002 10:30 AM

Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY

Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (405) 848-8000

Proposed Plugging Method: PUMP 5 SX HULLS FOR PLUG, 150 SX 60/40 POZ MIX W/6%. PRESSURE UP ON BACK-SIDE (8-5/8" X 4-1/2") & PUMP 50 SX DOWN ANNULUS IF NESCESSARY.

Plugging Proposal Received By: KEVIN STRUBE  
Date/Time Plugging Completed: 01/09/2002 11:00 AM

Witness Type: Plugging Operations 100% Witnessed (Complete)  
KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 2821'. PERFS AT 2770-82'. PUMPED DOWN 4 1/2" CASING 400# HULLS & 150 SX CMT. MAXIMUM PRESSURE 1000#. SHUT IN AT 500#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 30 SX CMT. MAXIMUM PRESSURE 500#. SHUT IN AT 300#.

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

RECEIVED  
KANSAS CORPORATION COMMISSION

Signed Kevin D. Strube  
(TECHNICIAN)

JAN 17 2002

CONSERVATION DIVISION

INVOICED

DATE Jan 18-02  
INV. NO. 2002061273

JAN 15 2002

Form 07-2/3

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