

To: 1 120662  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

12-7  
API NUMBER 15- 083-21,372-0000 126p  
NW NW SE, SEC. 7, T 21 S, R 23 W/EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 6940  
Operator: Bankoff Oil Company  
Name & Address: 100 S. Market, Suite 293 A  
Wichita, KS 67202

2310 feet from S section line  
2310 feet from E section line  
Lease Name Brady Well # 1  
County Hodgeman 145.14  
Well Total Depth 4466 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 314

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Abercrombie RTD License Number 5422

Address 150 N. Main, Suite 801, Wichita, KS 67202-1383

Company to plug at: Hour: 10 p.m. Day: 6 Month: 12 Year: 19 91

Plugging proposal received from Tony Martin

(company name) Abercrombie RTD (phone) 316-262-1841

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1485-1520'

1st plug at 1530' with 50 sx cement, 2nd plug at 750' with 50 sx cement,

3rd plug at 350' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 7 a.m. Day: 7 Month: 12 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1530' with 50 sx cement,

2nd plug at 750' with 50 sx cement,

3rd plug at 350' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION

DEC 16 1991

CONSERV.  
Wichita

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 1-7-92  
INV. NO. 34197  
12-7

Signed Duane Rankin (TECHNICIAN)

EFFECTIVE DATE: 12-2-91

State of Kansas

15 083-21,372.0000

FORM MUST BE SIGNED

DISTRICT # 1  
SEAT Yes X No

NOTICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 29 91  
month day year

Spot NW SE Sec 7 Twp 21 S Rg 23 East West

OPERATOR: License # 6040  
Name: Bankoff Oil Company  
Address: 100 S. Market, #203 A  
City/State/Zip: Wichita, KS 67202  
Contact Person: Frank S. Mize  
Phone: 316-262-2784

2310' feet from South / North line of Section  
2310' feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5422  
Name: Abercrombie RTD

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Hodgeman  
Lease Name: Brady Well #: 1  
Field Name: UNNAMED

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 2310'

If OWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Ground Surface Elevation: n/a 2377.83 feet MSL  
Water well within one-quarter mile: ... yes X no  
Public water supply well within one mile: ... yes X no

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Depth to bottom of fresh water: 450'  
Depth to bottom of usable water: 750'  
Surface Pipe by Alternate: ... 1 X 2  
Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required:  
Projected Total Depth: 4550'  
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
... well ... farm pond X other  
DWR Permit #: contractor will provide

Will Cores Be Taken? ... yes X no  
If yes, proposed zone: 200' Alt. II Req.

Exp. 5/27/92

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Jerry  
SPUD DATE 11-30-91 INIT.  
LENGTH SURFACE PLANNED 300'-850"  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2" @ 3/4 CONDUCTOR  
ANHYDRITE T- 1485 B-1520 ELEVATION  
W/leg at present  
TD 4450 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 1530 Ft. W/ 50 SX  
1/2 Base Anyh. @ 750 Ft. W/ 50 SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 350 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W LS SX MOUSE HOLE W/ --- SX  
WATER WELL SX (Irr. Well Pond  
Hauling  
TECHNICIAN DR DATE 12-6-91  
TYPE OF CEMENT 60-40-670 4 floccal  
STARTING TIME 10:00 (AM/PM) DATE 12-6-91  
COMPLETION TIME 7:00 (AM/PM) DATE 12-7-91  
CEMENT COMPANY Allied