

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7346 EXPIRATION DATE 6/30/83

OPERATOR Gulfco Production, Inc. API NO. 15-159-21,590.0000

ADDRESS 4200 Westheimer, Suite 255 COUNTY Rice

Houston, TX 77027 FIELD Wherry

** CONTACT PERSON Betsy Raybon PROD. FORMATION Mississippian

PHONE (713) 840-0167

PURCHASER To be determined LEASE C. J. Johnson

ADDRESS WELL NO. 2

WELL LOCATION NW/4, NE/4, NW/4

DRILLING Duke Drilling Co., Inc. 350 Ft. from North Line and

CONTRACTOR 1350 Ft. from West Line of

ADDRESS P. O. Box 823 the NW (Qtr.) SEC 13 TWP 21 S RGE 7 (W).

Great Bend, KS 67530

PLUGGING CONTRACTOR (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3530' PBTD

SPUD DATE 4-2-83 DATE COMPLETED 4-7-83

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 202' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E. Brooks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Robert E. Brooks]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of May, 1983.

CONNIE CONNER Notary Public, State of Texas My Commission Expires July 23, 1985

[Signature of Connie Conner]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 12 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Soil, Sand, Shale, Red Bed	0'	2432'	Topeka	2432'
Lime	2432	2712	Heebner	2712
Shale	2712	2717	Douglas	2736
Lime	2717	2736	Br. Lime	2866
Shale	2736	2866	Lansing K.C.	2878
Lime & Shale	2866	2878	Base K.C.	3258
Lime	2878	3258	Conglomerate	3385
Shale, Lime, Chert, Sand	3258	3488	Mississippi	3418
Shale	3488	3530	Kinderhood	3488
RTD	3530		RTD	3530

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	202'	60/40 Pozmix	190	2% gel, 3% CCl
Production	7-7/8"	4-1/2"	10 1/2#	3488'	RFC	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Vented	