

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-185-22,406:0000

County...STAFFORD

E/2 E/2 SW Sec. 26 Twp. 21 Rge. 14 East
West

1320 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

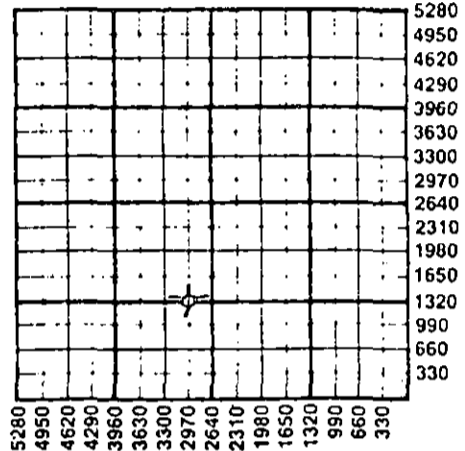
Lease Name...DEARMORE Well #...1-26

Field Name...Van Winkle SE

Producing Formation...D & A

Elevation: Ground...1928 KB...1933

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # ...N/A Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #...T87-72

X Groundwater...1170 Ft North from Southeast Corner
(Well) ...2970 Ft West from Southeast Corner of
Sec 26 Twp 21 Rge 14 East X West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 5418
Name ALLEN DRILLING COMPANY
Address P.O. Box 1389
Great Bend, KS 67530
City/State/Zip

Purchaser...N/A

Operator Contact Person Doug Hoisington
Phone (316) 793-5877

Contractor: License # 5418
Name ALLEN DRILLING COMPANY

Wellsite Geologist JEFFREY R. ZOLLER
Phone (316) 793-5877

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

3/4/87 3/10/87 3/10/87
Spud Date Date Reached TD Completion Date

3840
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 840 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

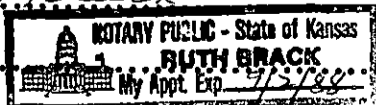
Signature *Doug Hoisington*

Title Vice-President, Production Date 4-1-87

Subscribed and sworn to before me this 2nd day of April 1987

Notary Public *Ruth Brack*

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec 26, Twp 21, Rge 14

RECEIVED

4-3-87 AMB 3 1987

SIDE TWO

Operator Name **ALLEN DRILLING COMPANY** Lease Name..... **DEARMORE** Well #..... **1-26**

Sec..... **26** Twp..... **21 S** Rge..... **14** East
 West County..... **STAFFORD**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 3540-3580 Lansing H & I
 45:45:60:60
 HP: 1764/1753
 SIP: 713/691
 FP: 56-68/90-102
 Rec: 160' muddy water w/trace oil on top
 weak building to fair thru test

DST #2 3571-3640 Lansing J, K, & L
 50:45:15:15
 HP: 1842/1842
 SIP: 454/68
 FP: 45-45/56-56
 Rec: 25' mud w/spots of oil
 very weak blow dead 47 min. 1st opening
 very weak blow dead 8 min. 2nd opening

Formation Description		
Name	Top	Bottom
Anhydrite	831	
Base Anhydrite	854	
Topeka	2998	
Heebner	3291	
Toronto	3313	
Brown Lime	3411	
Lansing	3422	
" F zone	3493	
Base KC	3645	
Viola	3700	
Arbuckle	3798	
TD	3840	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	840	60/40poz	400	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dualy Completed
 Commingled